

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL x 1520' FWL, Section 28,
AT TOP PROD. INTERVAL: Same T28N, R10W
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Spud & Set Casing</u> | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 12-1/4" hole on 3-22-80 and drilled to 335'. Set 8-5/8", 24.0# surface casing at 328' on 3-22-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. Circulated out Good cement to surface.

Drilled a 7-7/8" hole to a TD of 6855'. Set 4-1/2", 11.6# production casing at 6848' on 4-4-80 and cemented in two stages:

- 1) Used 375 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
- 2) Used 1315 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 200 sx class "B" Neat cement.

Circulated out Good cement to the surface.

The DV tool was set at 5001'.

The rig was released on 4-4-80.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 4-18-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

RECORDED FOR RECORD

APR 28 1980

*See Instructions on Reverse Side

AMOC

FARMINGTON DISTRICT
BY [Signature]

5. LEASE <u>ST-077383</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME <u>Davidson Gas Com "F"</u>
9. WELL NO. <u>1E</u>
10. FIELD OR WILDCAT NAME <u>Basin Dakota</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SE/4, NW/4, Section 28, T28N, R10W</u>
12. COUNTY OR PARISH <u>San Juan</u>
13. STATE <u>NM</u>
14. API NO. <u>30-045-24113</u>
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>6156' GL</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

