

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF077383	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401				8. FARM OR LEASE NAME Davidson Gas Com "F"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1520' FNL x 1520' FWL At top prod. interval reported below At total depth				9. WELL NO. 1E	
14. PERMIT NO. U.S. GEOLOGICAL SURVEY FARMINGTON, N.M.				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 3-22-80				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SE/4, NW/4, Section 28 T28N, R10W	
16. DATE T.D. REACHED 4-2-80				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11-18-80				13. STATE NM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6156' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6848'		21. PLUG, BACK T.D., MD & TVD 6764'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY 0-TD				24. ROTARY TOOLS	
25. CABLE TOOLS				26. WAS DIRECTIONAL SURVEY MADE No	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6610-6693, and 6650-6657, Dakota				28. WAS WELL CORED No	
29. TYPE ELECTRIC AND OTHER LOGS RUN *Induction-GR-SP; Compensated Densilog-Compensated Neutron-CR					
30. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		328'	
4 1/2"		11.6#		6848'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		300 SX			
7 7/8"		1890 SX			
31. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
32. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6764'		None	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
12-12-80		3 Hrs.		.75"	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
				→	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
		2572			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
		Dist. Admin. Supvr.		1-29-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictures Cliffs	2172	2327	Sand and shale; gas			
Mesaverde	3754	4799	Sand and shale; gas			
Gallup	5677	6142	Sand and shale; gas and oil			
Greenhorn	6438	6501	Call shale			
Graneros Dakota	6550	6609	Sand and shale; gas			
Main Dakota	6609	6696	Sand; gas			