

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒
well ☐ well ☒ other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1600' FSL & 1070' FEL, Section 29,

AT TOP PROD. INTERVAL: Same

T28N, R10W

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE

SE-78715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hubble Gas Com "C"

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/4, SE/4, Section 29, T28N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

30-045-24114

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6020' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☐

(other) Spud & Set Casing

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 12-1/4" hole on 4-5-80 and drilled to 315'. Set 8-5/8", 24.0# surface casing at 308' on 4-6-80 and cemented with 300 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6701'. Set 4-1/2", 11.6# production casing at 6700' on 4-16-80 and cemented in two stages:

1) Used 365 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx class "B" Neat cement. Good cement was circulated out to the surface.

2) Used 1340 sx of class "B" Neat cement containing 65.35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

The DV tool was set at 5008'.

The rig was released on 4-17-80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Adm. Supv. DATE

4-29-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

REMARKS OR APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 30 1980