

1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1900 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

NEW MEXICO

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

FORM O-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

| | | | | | | | | | |
|---|---------------|-----------------|--------------|-------------------------|---------------------------|-------------------------|------------------------|-----------------------------------|--|
| Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401 | | | | | | | | OGRID Number 167067 | |
| Contact Party Ray Martin | | | | | | | | Phone 505-324-1090 | |
| Property Name HUBBELL GAS COM C | | | | | | Well Number 1E | | API Number 30-045-24114 | |
| UL I | Section 29 | Township 28N | Range 10W | Feet From The 1,600' | North/South Line SOUTH | Feet From The 1,070' | East/West Line EAST | County SAN JUAN | |

II. Workover

| | |
|--------------------------------------|--|
| Date Workover Commenced: 05/19/01 | Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR |
| Date Workover Completed: 05/26/01 | |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

| | |
|--|---|
| State of <u>New Mexico</u>) | |
|) ss. | |
| County of <u>San Juan</u>) | |
| <u>Ray Martin</u> , being first duly sworn, upon oath states: | |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. | |
| 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. | |
| 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. | |
| Signature <u>Ray Martin</u> | Title <u>Production Engineer</u> Date <u>4-2-02</u> |
| SUBSCRIBED AND SWORN TO before me this <u>2nd</u> day of <u>April</u> , 2002 | |
| <u>Kelly C. Perkins</u> | |
| Notary Public | |
| My Commission expires: <u>9-1-2004</u> | |

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-26, 2001.

| | | |
|---|----------------------------------|---------------------------|
| Signature District Supervisor <u>Charles Perkins</u> | OCD District <u>AZTEC III</u> | Date <u>04-09-2002</u> |
|---|----------------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

HUBBELL GAS COM C

| | |
|-------------|--------|
| Well # 001E | DAKOTA |
|-------------|--------|

Objective:

Install comp

5/19/01

Dug ditch & chg'd route of sep oil dump fill line to stock tnk. Backfilled ditch. Dug pit & inst wooden cellar. Set new Eagle Welding Co. 6' x 12', 120 bbl, steel wtr pit tnk w/exp metal top & bfl in cellar fr/CTOC stock. Built pit tnk berm & fence. Const SDWO comp del.

5/25/01

SWI. Built comp pad. Set new Universal WH recip comp. Built comp suc control manifold & comp manifold w/by-pass on sep gas sales line. Inst welded 2" S40 FB pipe suc & disch lines to manifold. Inst comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start up sched 4/25/01.

5/26/01

Prep comp for start up. SITP 165 psig, SICP 162 psig. OWU & std new Universal WH recip comp @ 3:30 p.m., 5/25/01.

Well: HUBBELL GAS COM C No.: 001E
 Operator: XTO ENERGY, INC. API: 3004524114
 Township: 28.0N Range: 10W
 Section: 29 Unit: I
 Land Type F County: San Juan

Accumulated:
 Oil: 10813 (BBLS) Gas: 1295571 (MCF)
 Water: 874 (BBLS) Days Prodi 5673 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prodi | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|------------|------------|-----------------|
| January | 0 | 4527 | 0 | 31 | 0 | 4527 |
| February | 0 | 3898 | 0 | 28 | 0 | 8425 |
| March | 0 | 4469 | 0 | 31 | 0 | 12894 |
| April | 0 | 4010 | 0 | 30 | 0 | 16904 |
| May | 0 | 4359 | 0 | 31 | 0 | 21263 |
| June | 156 | 2389 | 0 | 30 | 156 | 23652 |
| July | 0 | 700 | 0 | 26 | 156 | 24352 |
| August | 0 | 4875 | 0 | 31 | 156 | 29227 |
| September | 0 | 3171 | 0 | 30 | 156 | 32398 |
| October | 0 | 576 | 0 | 31 | 156 | 32974 |
| November | 0 | 0 | 0 | 30 | 156 | 32974 |
| December | 0 | 3516 | 0 | 31 | 156 | 36490 |
| Total | 156 | 36490 | 0 | 360 | | |

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prodi | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|------------|------------|-----------------|
| January | 3 | 3509 | 0 | 31 | 159 | 39999 |
| February | 5 | 4062 | 0 | 28 | 164 | 44061 |
| March | 5 | 4459 | 0 | 31 | 169 | 48520 |
| April | 116 | 3754 | 0 | 30 | 285 | 52274 |
| May | 88 | 1939 | 0 | 31 | 373 | 54213 |
| June | 18 | 4820 | 0 | 30 | 391 | 59033 |
| July | 7 | 3534 | 0 | 31 | 398 | 62567 |
| August | 3 | 1196 | 0 | 31 | 401 | 63763 |
| September | 5 | 3842 | 0 | 30 | 406 | 67605 |
| October | 0 | 875 | 0 | 31 | 406 | 68480 |
| November | 0 | 1621 | 0 | 30 | 406 | 70101 |
| December | 0 | 3478 | 0 | 31 | 406 | 73579 |
| Total | 250 | 37089 | 0 | 365 | | |

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prodi | Accum. Oil | Accum. Gas(MCF) |
|----------|-----------|----------|------------|------------|------------|-----------------|
| January | 0 | 3572 | 0 | 31 | 406 | 77151 |
| February | 154 | 3381 | 0 | 28 | 560 | 80532 |
| March | 44 | 2763 | 0 | 31 | 604 | 83295 |
| April | 18 | 2812 | 0 | 30 | 622 | 86107 |
| May | 0 | 1755 | 0 | 31 | 622 | 87862 |

| | | | | | | |
|-----------|-----|-------|---|-----|-----|--------|
| June | 0 | 2063 | 0 | 30 | 622 | 89925 |
| July | 0 | 2527 | 0 | 31 | 622 | 92452 |
| August | 0 | 1799 | 0 | 31 | 622 | 94251 |
| September | 0 | 2528 | 0 | 30 | 622 | 96779 |
| October | 0 | 3577 | 0 | 26 | 622 | 100356 |
| November | 0 | 2664 | 0 | 28 | 622 | 103020 |
| December | 0 | 3228 | 0 | 23 | 622 | 106248 |
| Total | 216 | 32669 | 0 | 350 | | |

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 157 | 1814 | 70 | 29 | 779 | 108062 |
| February | 0 | 3462 | 0 | 29 | 779 | 111524 |
| March | 7 | 4025 | 0 | 30 | 786 | 115549 |
| April | 0 | 3720 | 0 | 30 | 786 | 119269 |
| May | 0 | 3829 | 0 | 31 | 786 | 123098 |
| June | 0 | 3207 | 0 | 30 | 786 | 126305 |
| July | 3 | 2451 | 0 | 31 | 789 | 128756 |
| August | 5 | 3673 | 0 | 31 | 794 | 132429 |
| September | 15 | 3836 | 0 | 30 | 809 | 136265 |
| October | 16 | 3202 | 0 | 31 | 825 | 139467 |
| November | 19 | 2858 | 0 | 28 | 844 | 142325 |
| December | 8 | 3139 | 0 | 29 | 852 | 145464 |
| Total | 230 | 39216 | 70 | 359 | | |

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 17 | 3097 | 0 | 31 | 869 | 148561 |
| February | 14 | 2875 | 0 | 28 | 883 | 151436 |
| March | 11 | 2735 | 0 | 31 | 894 | 154171 |
| April | 12 | 2888 | 0 | 30 | 906 | 157059 |
| May | 10 | 3769 | 0 | 31 | 916 | 160828 |
| June | 21 | 4493 | 80 | 28 | 937 | 165321 |
| July | 15 | 5203 | 75 | 31 | 952 | 170524 |
| August | 18 | 4401 | 0 | 31 | 970 | 174925 |
| September | 10 | 3571 | 80 | 30 | 980 | 178496 |
| October | 7 | 3569 | 75 | 30 | 987 | 182065 |
| November | 5 | 2932 | 0 | 29 | 992 | 184997 |
| Total | 140 | 39533 | 310 | 330 | | |