

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1555' FNL & 790' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

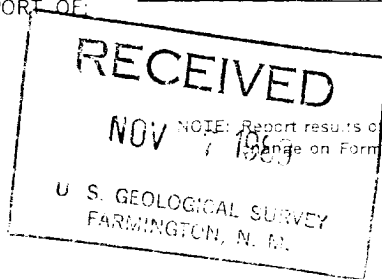
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☐

Other) Casing Report ☒

SUBSEQUENT REPORT OF:



5. LEASE

SF-079583

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newman "C"

9. WELL NO.

1-E

10. FIELD OR WILDCAT NAME

Basin Dakota/Undesignated Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 30, T28N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5791' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-02-80 Ran 155 joints (6467') of 5-1/2", 15.5#, K-55 casing set at 6468'. Stage Tools at 1975' and 4495'. Cemented as follows:
1st Stage with 130 sacks of Class "B" 50/50 Poz with 1/4# gel flake per sack and 6% gel followed with 50 sacks of Class "B" Neat with 1/4# gel flake per sack and 2% CaCl₂. Plug down at 1:15 P.M. 11-02-80.
2nd Stage with 170 sacks of Class "B" 50/50 Poz with 1/4# gel flake per sack and 6% gel followed with 50 sacks of Class "B" Neat with 1/4# gel flake per sack and 2% CaCl₂. Plug down at 5:45 P.M. 11-02-80.
3rd Stage with 115 sacks of Class "B" 50/50 Poz with 1/4# gel flake per sack and 6% gel followed with 50 sacks of Class "B" Neat with 1/4# gel flake per sack and 2% CaCl₂. Plug down at 7:45 P.M. 11-02-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Fielder TITLE District Engineer DATE November 3, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BW

NMOCO

*See Instructions on Reverse Side