

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐			
b. TYPE OF COMPLETION:											
NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR Tenneco Oil Company											
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222											
4. LOCATION OF WELL (Report location clearly and in accordance with <i>any State requirements</i>)* At surface 890'FNL, 890'FWL At top prod. interval reported below At total depth											
14. PERMIT NO. RECEIVED SEP 15 1980 U.S. GEOLOGICAL SURVEY FARMINGTON, N. M. DATE ISSUED											
7. UNIT AGREEMENT NAME											
8. FARM OR LEASE NAME Omler "A"											
9. WELL NO. 2E											
10. FIELD AND POOL, OR WILDCAT Basin Dakota											
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 35; T28N; R10W											
12. COUNTY OR PARISH San Juan					13. STATE New Mexico						
15. DATE SPUDDED 6/28/80		16. DATE T.D. REACHED 7/16/80		17. DATE COMPL. (Ready to prod.) 8/27/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5879'GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6554'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota: 6306-6446'										25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Densilog; Ind. Gamma Ray										27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		326'		12 1/4"		250 sx CL-B			
4 1/2"		10.5#		6553'		12 1/4"		230 sx 50/50 Poz Mix			
								150 sx CL-B			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 7/8"		2981'		2981'							
1 1/4"		2905'									
31. PERFORATION RECORD (Interval, size and number) Dakota 6306-12 6362-96 6424-32 6442-6446						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
6306-6446						80,000 gal 1% KCL water					
						30# Thous. Mini-Max 3XL gel;					
						80,000# 20/40 sand; 25,000#					
						10/20 sand					
33. PRODUCTION											
DATE FIRST PRODUCTION 8/27/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing gas						WELL STATUS (Producing or shut-in)			
DATE OF TEST 8/27/80		HOURS TESTED 3 hrs		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. Q-718		GAS—MCF.	
FLOW. TUBING PRESS. 42 PSI		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.	
						AOF=720				OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

Electric logs furnished by Dresser Atlas.

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles H. Hatten TITLE Asst. Div. Admin. Manager

DATE 9/10/80
SEP 17 1980

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON DISTRICT

BY

NMCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1516	1833	gas/water	Greenhorn	6180	
Pictured Cliffs	1900	1984	water			
Chacra	2840	3100	gas			
Cliffhouse	3460	3618	water			
Menefee	3618	4065	gas/water			
Point Lookout	4065	4490	water/gas			
Gallup	5400	5940	shale			
Graneros	6250	6360	gas			
Dakota	6360	6490	gas			