District ⁷
PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico

Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

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Date

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nareby certify that the rules of the Oil Conservation Division have been complied in and that the information given above is true and complete to the best of my wledge and belief. Approved by: Frank T. Chavez Title: Supervisor District #3 Approval Date: January 1, 1998 Phone: (915) 686-5427 This is a change of operator fill in the OGRID purples and name of the original properties.	Choke Size	e	42 Oil		43 Water			44 Gas		45 AOF		= T	est Method		
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Gail Jefferson Senior Administrative Staff Assistant 1/1/98 Previous Operator Signature Printed Name Title			· · · · · · · · · · · · · · · · · · ·					Seni	or Adm	inistrative St	aff Assis	tant	1/1/98		

District J PO Bo:: 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

District IV

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30-045-24116 OTERO CH 7 Property Code						ACRA * Property Name					2329
Property Co	Juc		OML	ER A	° Property	Name					ell Number E
II. 10 Surface	Location										
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I. Well Test D	ata				l						
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41 Choke Size	⁴² Oil		43 Wate	r		44 Gas		45 AC	F	46	Test Method
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with and that the informat	ion given above is true	and complete	tothe best of i	my		OIL	CON	SERVATI	ON DI	VISIO	 N
Signature:	OX XO	221	el.		Appro	eved by:	Frank 1	Γ. Chavez			
	Keathly		フ		Title:		Superv	isor District #3			
	gulatory Specialis	t			Appro	val Date:					
Date: January 1,			5) 686-5427								
	perator fill in the C	GRID num	ber and name	of the	previous of	perator	Amor	co Production (Company	OG	RID# 000778
If this is a change of	perator in in the C	·			,	ociulo:	741100	o Froduction (Joinpany		1112# 000770
	vious Operator Signatu			Gail Jef	ferson			Administrative			1/1/98