

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

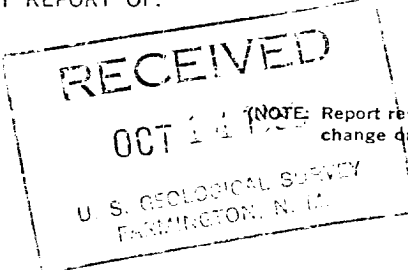
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 South Colorado Blvd., Denver CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL 890' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☐
☐
☐
☐
☐
☐



5. LEASE
SF-079508
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cole A
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota/Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.35; T28N; R10N
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5889' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/20/80

Perf'd Dakota (2JSPF) 6256-58', 6285-88, 6336-66', 6399-6401', 6413-17' (41' 82 holes)., Set BP at 6450' and pkr at 6385', straddling 6399-6417' perfs. Acidized down tbg. with 250 gals 15% HCL and 18 ball sealers. 7.9 BPM at 4700 PSI. Comm btwn zones immediately. Set BP at 6382' and pkr at 6326' straddling 6336-6366' perfs. Brk dn perfs immediately. Acidized down tbg with 1250 gals 15% HCL and 90 ball sealers 9 BPM at 2400 PSI. Some ball action. Set BP at 6303' and pkr at 6176, straddling 6256'-6288' perfs/ Brk dn perfs immediately. Acidized down tbg with 250 gals 15% HCL and 15 ball sealers, 13.4 BPM at 4500 PSI. No ball action. TOH with BP, pkr and 2 7/8" tbg. Recovered 119 balls, 71 with perf marks.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Div.

SIGNED _____ TITLE Admin. Manager DATE 9/25/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 14 1980

NMOC

BY BW

*See Instructions on Reverse Side