

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL 890' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

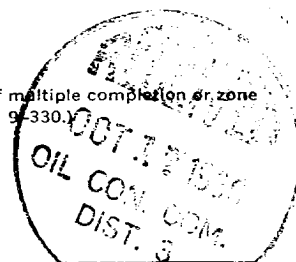
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
ASF-079508
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cole A
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota /Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.35; T28N; R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5889' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/21/80

Hydrotested 2 7/8" tbg. to 6000 PSI. Pmpd 76,500 gals 75% quality foam with 1% KCL water containing 56,000# 20/40 sand. Frac'd with pmp w/sd and wtr dn csg. tbg annulus and N2 dn tbg as follows. 24,000 gals pad 20 BPM annulus pres: 1200 PSI, TP: 3400 PSI, 12,000 gals 2 1/2 ppg 20/40 sand, 20 BPM, annulus pres.: 1200 PSI, TP: 3500 PSI. 12,000 gals with 1 ppg 20/40 sd, 20 BPM, annulus pres: 1100 PSI, TP: 3500 PSI. 12,000 gals w/1 1/2 ppg 20/40 sd, 20 BPM, annulus pres: 1100 PSI, TP: 3500 PSI. 4,700 gals w/2 ppg 20/40 sd, 28 BPM, TP: 5600 PSI, Annulus Pres: 2900 PSI, 5,300 gals w/2 ppg 20/40 sand, 28 BPM, annulus pres: 1700 PSI, TP 4800 PSI, (PSI) Total Sand 22,000# AIR: 20 BPM, AIP: 1500 PSI, MAX PRES: 3500 PSI, MIN PRES: 1200 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Div.

SIGNED _____ TITLE Admin Manager DATE 8/25/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BY BW

NMCCC