

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
720 South Colorado Blvd., Denver CO 80222  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750' FSL 890' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
~~SF 79508~~ S.F. 079508  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Cole A  
9. WELL NO.  
1E  
10. FIELD OR WILDCAT NAME  
Basin Dakota/Chacra  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec.35; T28N; R10W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5889' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/24/80

Perf'd Chacra (2JSPF) 2967-75', 2981-82', 3233-35(11'22holes). Set pkr at 3068 Spotted 500 gals HCL in 7" x 2 7/8" annulus. Brk down perfs 2967'-2982' immed. Displaced acid dn annulus 11.5 BPM at 900 PSI. ISIP: 300 PSI decrease to 250 PSI after 15 mins. Brk dn lower Chacra perf's. 3233-3235' at 2450 PSI. 8.2 BPM at 3200 PSI. Acidized dn 2 7/8" tbg with 100 gals 15% HCL 8.2 BPM at 3200 PSI. ISIP: 600 PSI decrease to 550 PSI after 15 mins. TIH with 7" full bore pkr and tbg. Set pkr. at 3069 btwn tp and bttm of Chacra perfs. Pmpd into tbg at 4.6 BPM at 1500 PSI. Top set of Chacra perf's effectively squeezed, btm set still open.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Div.

SIGNED Carolyn Stettin TITLE Admin. Manager DATE 9/25/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

BY BW