

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL 890' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

OCT 14 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE S.F. 079508
~~SF 79508~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cole A

9. WELL NO.
1-E

10. FIELD OR WILDCAT NAME
Basin Dakota/Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35; T28N; R10W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5889' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/29/80

Pulled 5jts 2 7/8" tbg. and set pkr at 2914. Squeezed cemented btm of Chacra perfs at 3233-35 100sxs CL-B & 2% CALC2 & 6 1/4# gilsonite. Obtained squeeze at 2500 PSI. TOC appx 200' above top perf. Perf'd Chacra (2 JSPF) 2967-75, 3233-35' (total 10' 20 holes). Circ'd 500 gals 15% HCL into 2975-67 perfs. 2.4 BPM at 3400 PSI. Acidized down tbg. with 100 gals. 15% HCL, 6 BPM at 3000 PSI. Brk down perf's at 2000 PSI. Foam Frac'd Chacra dn 2 7/8" tbg with 75,000 gals 70% quality foam using 2% KCL water. 80,000# 20/40 sand. ISIP: 1700 PSI, 15 min SIP: 1200 PSI, AIR: 15 BPM, AIP: 2700 PSI, MAX PRESS: 2850 PSI, MIN. PRESS: 2400 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Asst. Div.

SIGNED

TITLE

Admin. Manager

DATE

9/15/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 14 1980

NMCCC

*See Instructions on Reverse Side