

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
Tenneco Oil Company

Address  
P.O. Box 3249, Englewood Colorado 80155

Reason(s) for Filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cole A	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 079508
Location Unit Letter <u>I</u> ; <u>1750'</u> Feet From The <u>South</u> Line and <u>890</u> Feet From The <u>East</u> Line of Section <u>35</u> Township <u>28N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) Box 460 Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 35	Twp. 28N	Rge. 10W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 8/2/80	Date Compl. Ready to Prod. 9/20/80	Total Depth 6542'	P.B.T.D. 6493'					
Elevations (DF, RKB, RT, GR, etc.) 5889' gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 6256'	Tubing Depth 6236'					
Perforations 6256-58', 6285-88', 6336-66', 6399-6401', 6413-17'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8" 36#	219'	200sx					
8 3/4"	7" 23#	6541'	1050sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 1687	Length of Test 3 hrs.	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1000 psi	Casing Pressure (Shut-in) 1000 psi
		Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carley Hutton  
(Signature)  
Asst. Dir. Admin. Mgr.  
(Title)  
11/4/80  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 1 1980, 19  
BY Original Signed by FRANK J. CHAVEZ  
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multi-pool formations.