STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

Location of Well: (L) S 35-T28N-R10W

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OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #: Cole A #1E
Meter #: 89130 DK RTU: — - Gas Co New Mex County: SAN JUAN
93511 CK El-Paso

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	CHACRA	GAS ✓	FLOW ✓	TBG ✓
LWR COMP	DAKOTA	GAS ✓	FLOW ✓	TBG ✓

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilzed
UPR COMP	03/31/95 1:20	86 Hrs	420 Tubing 460 Casing	Yes
LWR COMP	03/31/95 1:20	86 Hrs	445 Tubing & Casing	Yes

FLOW TEST DATE NO.1

Commenced at (hour,date)* 04/03 @ 1:30

Zone Producing (Upr/Lwr)

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper	PRESSURE Lower	Prod Temp.	REMARKS
04/04/95 1:30	Day 1 24 Hrs	420 Tubing 460 Casing	225 Tubing & Casing	68	Both Zones SI
04/05/95 1:55	Day 2 24 Hrs	425 Tubing 480 Casing	190 Tubing & Casing	69	Both Zones SI
04/06/95 1:05	Day 3 24 Hrs	425 Tubing 500 Casing	180 Tubing & Casing	69	Both Zones SI
04/07/95 12:30	Day 4 23 Hrs	420 Tubing 510 Casing	130 Tubing & Casing	69	
04/08/95 1:30	Day 5 24 Hrs	425 Tubing 515 Casing	125 Tubing & Casing	67	
04/09/95 2:00	Day 6 24 Hrs	430 Tubing 520 Casing	120 Tubing & Casing	67	

Production rate during test
Oil: .8 BOPD based on 3 BBLs in 72 Hrs 52.4 Grav ___ GOR ___
Gas: 128 MFCPD: Tested theu (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA 1.000 OP - 4,020 Meter Run

	Hour,Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP				
LWR COMP				

RECEIVED
MAY - 8 1995

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date) * *				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE * *	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved Johnny Robinson 19___
New Mexico Oil Conservation Division
MAY 04 1995
DEPUTY OIL & GAS INSPECTOR

By _____

Title _____

Operator Amoco Production Company

By Bob Stovall

Title Field Tech

Date 04/10/95

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).