District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION** 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Santa Fe, NM 87505 District IV

040 South Pacheco	o, Santa Fe, N	IM 87505													
	R	EQUEST				E AND	AUTHOR	IZA	TION TO	TR	ANS	PORT			
	CC	¹ Opera ONOCO, INC		and Address						1		D Numbe	er		
	10	Desta Drive,	Suite 10							3 I		for Filing	Code		
A ADI		dland, TX 79	9705-45	00		(0 1				Cha	nge of	Operator			
4 API Number 30-045-24117					⁵ Pool Name BASIN DAKOTA								6 Pool Code 71599		
							Property Name				9 Well Number				
10.0				COL	E A						<u> </u>	16	<u>:</u> 		
	face Loc			1									r		
1	Section 35	Township 28N	Range 10W	Lot.ldn		from the 750	North/South	Line	Feet from the 890	ne	East/W	est line	County SJ		
		le Location		1			1		,				······································		
L or lot no.	Section	Township	Range	Lot.Idn	Feet	from the	North/South	Line	Feet from th	ie	East/W	est line	County		
Lse Code 13	³ Producing	g Method Code	14 Gas	Connection	Date	15 C-129	Permit Numbe	r 16	C-129 Effec	tive D	ate	17 C-12	29 Expiration Dat		
. Oil and	d Gas Tr	ransporters				1						l			
Transporter		-	sporter Nai	me		20	POD	21 C)/G	22	POD U	LSTR Lo	cation		
OGRID		an .	and Address			4				and Description					
						Ì									
												- • -			
							l		İ						
							١.,								
			V												
											M [三 (2)			
					t en ser anament of the anticolories							EG			
					en e							DEC	Ell∀ (5 2 9 1957		
Droduo	and Water											EG Dec	2 9 19u/		
		er											E//\ = 2 8 1807		
Produce		er				24 P(OD ULSTR Lo	cation a	and Descripti	on		L (3() W- D.		
		er				24 P(OD ULSTR Lo	cation a	and Descripti	on		L (3(
23 PO						24 P(OD ULSTR Lo	cation a	and Descripti	on		L (3(
23 PO	ompleti			27 TD		24 p ₍	OD ULSTR Lo	cation a	and Descripti		00	J C(
Well Co	ompleti	on Data Ready Date	Cosine			24 P(²⁸ PBTD			foratio	n	[] (G(DHC,DC,MC		
Well Co	ompleti	on Data Ready Date	Casing a	27 TD nd Tubing S	ize	24 P(n	J C(DHC,DC,MC		
Well Co	ompleti	on Data Ready Date	Casing a		ize	24 P(²⁸ PBTD			foratio	n	[] (G(DHC,DC,MC		
Well Co	ompleti	on Data Ready Date	Casing a		ize	24 P(²⁸ PBTD			foratio	n	[] (G(DHC,DC,MC		
Well Co	ompleti	on Data Ready Date	Casing a		ize	24 P(²⁸ PBTD			foratio	n	[] (G(DHC,DC,MC		
Well Co 23 Spud D Hole Size	ompleti	on Data 26 Ready Date	Casing a		ize	24 P(²⁸ PBTD			foratio	n	[] (G(DHC,DC,MC		
Well Co 25 Spud D Hole Size	ompletic	on Data 26 Ready Date					28 PBTD 33 Dept			foratio	n Sac	D 30	DHC,DC,MC		
Well Co 25 Spud D Hole Size	ompletic	on Data 26 Ready Date		nd Tubing S			28 PBTD 33 Dept		29 Per	foratio	n Sac	D 30	DHC,DC,MC		
Well Co 25 Spud D Hole Size Well Te 35 Date New 6	completion of the completion o	on Data 26 Ready Date		nd Tubing S	Date		28 PBTD 33 Dept		²⁹ Per	foratio	n Sac	30 ks Cemer	DHC,DC,MC		
Well Co 25 Spud D Hole Size Well Te 35 Date New 6	ompletic Oate est Data Oil 34	on Data 26 Ready Date 12 6 Gas Delivery 42 Oil	Date	37 Test E	Date er		28 PBTD 33 Dept Test Length		²⁹ Per	foratio 34 Pressur	n Sac	30 ks Cemer	DHC,DC,MC		
Well Co 25 Spud D Hole Size Well Te 35 Date New 6	est Data Oil 34	on Data 26 Ready Date 12 6 Gas Delivery 42 Oil	Date ation Division	37 Test E	Date er complied		28 PBTD 33 Dept Test Length	h Set	²⁹ Per 39 Tbg.	of oration of the state of the	n Sac	30 ks Cemer	DHC,DC,MC tt Csg. Pressure Test Method		
Well Co 25 Spud D Hole Size Well Te 35 Date New 6 41 Choke Size hereby certify the the and that the in owledge and be	est Data Oil 34 e that the rules of information gil	on Data 26 Ready Date 12 6 Gas Delivery 42 Oil	Date ation Division	37 Test E	Date er complied	38	Test Length 44 Gas OIL	h Set	²⁹ Per	of oration of the state of the	n Sac	30 ks Cemer	DHC,DC,MC tt Csg. Pressure Test Method		
Well Co 25 Spud D Hole Size Well Te 35 Date New 6 41 Choke Size 41 cheeby certify the thand that the interpretation owledge and be gnature:	est Data Oil 36 e that the rules of information gillief.	on Data 26 Ready Date 12 6 Gas Delivery 42 Oil of the Oil Conservativen above is true a	Date ation Division	37 Test E	Date er complied	38	28 PBTD 33 Dept Test Length 44 Gas OIL	h Set	²⁹ Per 39 Tbg.	of oration of the state of the	n Sac	30 ks Cemer	DHC,DC,MC tt Csg. Pressure Test Method		
Well Co 25 Spud D Hole Size Well Te 35 Date New 6 41 Choke Size thereby certify the thand that the intowledge and be gnature: inted Name:	est Data Oil 30 e that the rules of information gillief. Bill R. Keat	on Data 26 Ready Date 12 6 Gas Delivery 42 Oil 14 Oil 15 Oil 16 Oil Conservativen above is true and the control of the Oil Conservativen above is the control of the Oil	Date ation Division	37 Test E	Date er complied	Appri Title:	Test Length 44 Gas OIL	h Set CON	²⁹ Per ³⁹ Tbg. ⁴⁵	of oration of the second of th	n Sac	30 ks Cemer	DHC,DC,MC tt Csg. Pressure Test Method		
Well Co 25 Spud D Hole Size Well Te 35 Date New 6 41 Choke Size Chereby certify the control of	est Data Oil 36 e that the rules of information gillief. Bill R. Keat Sr. Regular	on Data 26 Ready Date 12 6 Gas Delivery 42 Oil 14 Oil 15 Oil 16 Oil Conservitiven above is true at the constant of the	Date ation Division and complete	37 Test E 43 Wat	Pate er complied my	Appri Title:	28 PBTD 33 Dept Test Length 44 Gas OIL	h Set CON	²⁹ Per ³⁹ Tbg. ⁴⁵ USERVA T. Chavez	of oration of the second of th	n Sac	30 ks Cemer	DHC,DC,MC tt Csg. Pressure Test Method		
Well Co 25 Spud D Hole Size Well Te 35 Date New 6 41 Choke Size thereby certify the thand that the incoveledge and be gnature: inted Name: Exists inted Name: Exists Sanuare.	est Data Oil 36 e that the rules of information gillief. Sr. Regular Jary 1, 199	on Data 26 Ready Date 12 6 Gas Delivery 42 Oil 15 Oil 16 Oil Conservativen above is true a 16 the Oil Conservativen above is true a 17 Oil 18 Pho	Date ation Division and complete	Test I Wat Wat To the best of	Date er complied my	Appr. Appr.	28 PBTD 33 Dept Test Length 44 Gas OIL oved by:	h Set CON	²⁹ Per ³⁹ Tbg. ⁴⁵ USERVA T. Chavez	of oration of the second of th	n Sac	30 ks Cemer	DHC,DC,MC tt Csg. Pressure Test Method		
Well Co Spud D Hole Size Well Te Choke Size Thereby certify the threby certified the threby certifi	est Data Oil 36 e that the rules of information gillief. Sr. Regular Jary 1, 199	on Data 26 Ready Date 12 6 Gas Delivery 42 Oil 14 Oil 15 Oil 16 Oil Conservitiven above is true at the constant of the	Date ation Division and complete	37 Test II 43 Wat on have been of the total best of the state of the s	Date er complied my	Appr. Appr.	28 PBTD 33 Dept Test Length 44 Gas OIL oved by:	CON Frank	²⁹ Per ³⁹ Tbg. ⁴⁵ USERVA T. Chavez	foratio 34 Pressul AOF TIO #3	n Sac	ks Cemer 40 VISIO	DHC,DC,MC at Csg. Pressure Test Method		
Well Co 25 Spud D Hole Size Well Te 35 Date New 6 41 Choke Size thereby certify the and that the intowledge and be gnature: inted Name: Estate Size le: S	est Data Oil Sinformation gillier Bill R. Keal Sr. Regular Jary 1, 199 Inge of Arth	on Data 26 Ready Date 12 6 Gas Delivery 42 Oil 15 Oil 16 Oil Conservativen above is true a 16 the Oil Conservativen above is true a 17 Oil 18 Pho	Date ation Division and complete the complet	Test I Wat Wat To the best of	Date er complied my	Appr. Appr.	Test Length 44 Gas OIL Toved by:	CON Frank Supen	²⁹ Per 39 Tbg. 45 NSERVA T. Chavez	on Col	n Sac	ks Cemer 40 VISIO	DHC,DC,MC It Csg. Pressure Test Method		