Form Approved.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

FORM 3-331		Budget Bureau No. 42-K1424	
DEPARTMENT OF		5. LEASE S F 0 7 7 0 8 5	
GEOLOGICA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND	REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME	
		Omler A	
1. oil gas well with other		9. WELL NO.	
2. NAME OF OPERATOR		7E	
Tenneco Oil Company		10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR		Basin Dakota	
720 S. Colo. Blvd., De	enver, CO <u>80222</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT L	OCATION CLEARLY. See space 17	AREA	
helow)		Sec. 36, T28N, R10W	
AT SURFACE: 1620' FSL.	1750' FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:		San Juan New Mexico	
AT TOTAL DEPTH:		14. API NO.	
16. CHECK APPROPRIATE BOX TO	INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REPORT, OR OTHER DATA			
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	5937' gr.	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	∑3 □ □		
REPAIR WELL PULL OR ALTER CASING		(NOTE: Report results of multiple completion or zone change on Form 9-330.)	

(other) Spudding/csq. report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/21/80 Spudded 12 1/4" hole 8/20/80. Circ. and cond. hole. Ran 6 jts. 9 5/8" 36# csg. set @ 259'. Cmt. w/225 sxs. CL-B & 2% CACL2. Reduced hole to 8 3/4" Ran 165 jts. of 7" 23# csg. set @ 6540 KB. 3 Stage cmt job: 1st stage; 120 sx 65/35 POZ mix, 6% gel, Tail in w/150 sx CL-B. 2nd stage; Tool @ 5408' 600 sx 65/35 POZ mix, 6% gel, Tail in w/150 sx CL-B. 3rd Stage; Tool @ 3436' 900 sx 65/35 POZ mix, 6% gel, Tail in w/225 sx CL-B. Circ 45 BBLS to pit. Set slips w/80,000#. Release rig @ 3:00 a.m., 9/4/80. Drilled out cmt. & DV tool @ 3428'. TIH and tagged 2nd stage DV @ 5401'. Drill out. TIH & tag fill @ 6433'.

Subsurface Safety Valve: Manu. and Typ	e	Set @	Ft.
18. I hereby certify that the foregoing is	TITLE ASST. Div. Adm. Mgr.  (This space for Federal or State office use)	DATE October 1, 1980	
ACCEPTED FOR RECURD	(This space for Federal or State office use)		
APPROVED BY A STORM IF ANY:	TITLE	DATE	

ARM/NGTON DISTRICT