Form 9-331 Dec. 1973

REPAIR WELL

ABANDON\*

Form Approved.

ults of multiple completion or zone

380X

change of Form

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

Form 9–331	Budget Bureau No. 42-R1424
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE S.F.07708-S
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON W	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 oil gas gray	Omler A
1. oil gas XX other	9. WELL NO.
<ul><li>2. NAME OF OPERATOR     Tenneco Oil Company</li><li>3. ADDRESS OF OPERATOR     P.O. Box 3249, Englewood, Colorado 801</li></ul>	7E  10. FIELD OR WILDCAT NAME  Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See	space 17 AREA SC Sec: 26; T28N; R10W
below.) AT SURFACE: 1620' FSL 1750'FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPOR	RT OF:

U. S. GEOLOGICAL SURVE FARMINGTON, N. M. (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/1/80

Total load to recover: 25,361 gals water, 1.8 MSCF/N2. AIR: 5 BPM, N2 14,600 SCF/min. AIR foam: 20 BPM ATP: 2100 PSI. Total Sand 100,000# 20/40 sand. ISIP: 2500 PSI, 5 min SIP: 2400 PSI, 10 min SIP: 2350 PSI. 15 min SIP: 2300 PSI. Opened wellto flow.Removed 1/2" tap bull plug from flowline. TIH w/tbg. and 2 3/8" pump out plug in end of tbg. Tagged sand fill at 6450'. Clean out to 6530 with N2. Landed tbg and BOP's at 6460'. Flowing to clean up.

Subsurface Safety Valve: Manu. and Ty	pe	Set @ Ft	
Subsurface Safety Valve: Manu. and Tyl  18. I hereby contify that the foregoing is  SIGNED WALL	Stree and correct Asst. Div.	DATE10/6/80	-
	(This space for Federal or State office	ice use)	
APPROVED: BY	TITLE	DATE	-
CONDITIONS OF APPROVAL, IF ANY:	Pranca		
	Prancing .		