

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1620'FSL 1750'FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Squeeze perms to cure bad bond	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/24/80

Drilled to PBTD of 6520 9/24/80 from TD @6546'. Press. tested csg. to 300 PSI. Ran EBL logs. Logs indicated ratty bond from 5887 to 5401'. Perf'd w/4 JSPF. 1' intervals to 6340'. PU 7" pkr. TIH and set pkr @ 6077'. Rate of 5 BPM @1300 PSI Mixed 100 sx CL-B neat @15.6# 1 ft. Yielding 21 bbls slurry. Displaced 21.5 BW @ 1 BPM @700 PSI SD. Pressure fell of to 0/ psi. Reversed out 2 bbls slurry. Pld. 2 stands. Set pkr. @5957'. Left 263' cmt in csg. giving 9 bbls slurry outside of perms. RU Halliburton to PT squeezed perms to 3500 PSI. Held OK. TOH w/tbg. & bit. Laid down bit & csg, scrape TIH w/open ended tbg. Circ'd to btm & circ'd hole w/260 bbls 1% KCL water. TOH w/tbg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curley Statton Asst. Div. Admin. Manager DATE 10/6/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: