

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1620' FSL 1750' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT REPORT OF:

5. LEASE  
~~SF-07785~~ SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Omler A

9. WELL NO.  
7E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36; T28N; R10W

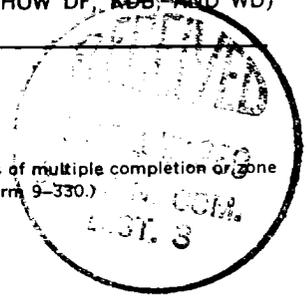
12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5937'gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/30/80

Perf'd Dakota (2 JSPF) 6407-34', 6476-80', 6488-91', 6513-17'. Set BP@ 6520' pkr @6455'. Spotted 105 gals 15% HCL across interval. Set pkr. Broke down w/3450 PSI @ 4 BPM. Pumped 336 gals. 15% HCL. Started displacement w/1% KCL water. Pumped acid away @ 2 1/2 BPM @1700 PSI. ISIP: 400 PSI. Pulled 1 stand and set packer at 6393'. Brkdn w/1500 PSI @ 3 1/2 BPM. Pumped 1512 gals 15% HCL & 100 ball sealers. No ball action. Isolate Dakota 6360-64'. Brkdn @1400 PSI @ 2 BPM. Pumped 168 gals 15% HCL. Displaced acid 6.5 BPM @ 2950 PSI. POOH w/ pkr. Frac'd Dakota w/75% quality foam: 24,000 gals PAD 12,000 gals foam w/1/2 ppg 20/40 sand. 12,000 gals foam w/1 ppg 20/40 sand. 12,000 gals foam w/1 1/2 ppg 20/40 sand. 32,000 gals foam w/2 ppg 20/40 sand. 20,524 gals foam flush.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Stottman TITLE Asst. Div. Adm. Mgr DATE October 7, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BY BW