

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Tenneco Oil Company
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1620' FSL 1750' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

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5. LEASE SF-07785 SF-077085
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Omler A
9. WELL NO. 7E
10. FIELD OR WILDCAT NAME Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36; T28N; R10W
12. COUNTY OR PARISH San Juan
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5937'gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/30/80

Perf'd Dakota (2 JSPF) 6407-34', 6476-80', 6488-91', 6513-17'. Set BP@ 6520' pkr @6455'. Spotted 105 gals 15% HCL across interval. Set pkr. Broke down w/3450 PSI @ 4 BPM. Pumped 336 gals. 15% HCL. Started displacement w/1% KCL water. Pumped acid away @ 2 1/2 BPM @1700 PSI. ISIP: 400 PSI. Pulled 1 stand and set packer at 6393'. Brkdn w/1500 PSI @ 3 1/2 BPM. Pumped 1512 gals 15% HCL & 100 ball sealers. No ball action. Isolate Dakota 6360-64'. Brkdn @1400 PSI @ 2 BPM. Pumped 168 gals 15% HCL. Displaced acid 6.5 BPM @ 2950 PSI. POOH w/ pkr. Frac'd Dakota w/75% quality foam: 24,000 gals PAD 12,000 gals foam w/1/2 ppg 20/40 sand. 12,000 gals foam w/1 ppg 20/40 sand. 12,000 gals foam w/1 1/2 ppg 20/40 sand. 32,000 gals foam w/2 ppg 20/40 sand. 20,524 gals foam flush.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Stettin TITLE Asst. Div. Adm. Mgr. DATE October 7, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BY BH