Form 9-331 Dec. 1973

UNITED STATES

Form Approved	í.
Budget Bureau	No. 42-R1424

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE S.F. 677085	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
1. oil gas other	8. FARM OR LEASE NAME Omler A	
2. NAME OF OPERATOR	9. WELL NO. 7 E	
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME	
P.O. Box 3249. Englewood CO 90155	Basin Dakota-Harrism Many	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36	
AT SURFACE: 1620' FSI 1750' EEL 11211	Sec. 26; T28N: R1NW	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE	
	San Juan New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	AFI NO.	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5937' gr.	
TEST WATER SHUT-OFF SHOOT OF ACIDITE		
SHOOT OR ACIDIZE TO THE REPAIR WELL TO THE REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
PULL OR ALTER CASING	(NOTE: Report results of muttipleses	
MULTIPLE COMPLETE NOV	1000 change on Form 9-330.	
ABANDON*		
ABANDON* (other) U. S. GEOLOGICA FARMINGTON,	Listing 1 19 1 1977	
17. DESCRIBE PROPOSED OR COMPLETED AND		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent to the control of the co	all pertinent details, and give pertinent dates, actionally drilled, give subsurface locations and this work.	
10/4/80	a this work.)	
Killed tbg. w/1% KCL water. Set Baker model "D" Dropped 2 sxs 20/40 frac sand on pkr. Loaded hol Held OK. Perf'd Chacra: 3058-66', 3072-73 (2 JSP Chacra w/2% KCL water @ 7 BPM @ 3000 psi. Pumped 5 BPM @ 1900 psi. TOH w/tbg. Frac'd Chacra w/70 20,000 gals. foam Pad, 10,000 gals. foam w/1/2 ppg w/1 ppg 20/40 sand; 10,000 gals. foam w/1-1/2 ppg w/2 ppg 20/40 sand; 5,100 gals. foam pad; 5,100 gals. foam y/2 ppg 20/40 sand; 5,040 gals. AIR (N2) 7,500 SCF/min. AIR foam: 15 BPM, AIP: 15 SIP: 1500 PSI. Opened well to flow.	F) 18 holes 9'. Broke down 360 gals. 15% HCL w/27 balls - % quality foam frac as follows: g 20/40 sand; 10,000 gals foam 20/40 sand; 5,400 gals. foam als. w/1-1/2 ppg 20/40 sand; foam flush. AIR: 4.5 BPM, 500 PSI, ISIP 1500 PSI, 15 mins.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft	
20. The eby/cerury that the foregoing is true and correct		
SIGNED HILLARY A FIGHT TITLE ASST DIV Adm Mgr	• DATE10/21/80	
(This space for Federal or State office use)		
APPROVED BY TITLE DATE DATE		