## UNITED STATES DEPARTMENT OF THE INTERIOR

			Budget	Bureau	No.	42-R	142
5.	LEASE	-					

DEPARTMENT OF THE INTER	SF 047017 (A)						
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or reservoir, Use Form 9-331-C for such proposals.)							
reservoir. Use Form 9–331–C for such proposals.)	of Parket State Control of the Contr						
1. oil gas y other	Angel Peak						
	9. WELL NO. 22						
2. NAME OF OPERATOR  SUPRON ENERGY CORPORATION  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME  Kutz Fruitland Extension						
P.O. Box 808, Farmington, New Me	Bloomfield Chacra exico 87401   11. SEC., T., R., M., OR BLK. AND SURVEY OR						
4. LOCATION OF WELL (REPORT LOCATION CLEA	· · · · · · · · · · · · · · · · ·						
AT SURFACE: 1105 ft./S ; 790 ft./	E. line 12. COUNTY OR PARISH 13. STATE						
AT TOP PROD. INTERVAL: Same as abo							
AT TOTAL DEPTH: Same as abo							
16. CHECK APPROPRIATE BOX TO INDICATE NA	TURE OF NOTICE,						
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5752 GR.						
•	IT REPORT OF:						
TEST WATER SHUT-OFF							
SHOOT OR ACIDIZE							
REPAIR WELL	(NOTE: Report results of multiple completion or zone						
PULL OR ALTER CASING []	change on Form 9–330.)						
MULTIPLE COMPLETE							
ABANDON*							
(other)							
17. DESCRIBE PROPOSED OR COMPLETED OPERA including estimated date of starting any propose measured and true vertical depths for all market	ATIONS (Clearly state all pertinent details, and give pertinent dates, ed work. If well is directionally drilled, give subsurface locations and is and zones pertinent to this work.)*						
1. Spudded 9-7/8" surface hole							
2. Drilled 9-7/8" surface hole	Drilled 9-7/8" surface hole to a total depth of 208 feet R.K.B.						
<ol> <li>Ran 5 joints (192 ft.) of 7- at 202 feet R.K.B.</li> </ol>	, , , , , , , , , , , , , , , , , , ,						
. Cemented with 85 sacks of class "B" with 3% CaCl. Plug down at 10:30 a.m. 2-22-80. Cement circulated to surface.							
5. Waited on cement for 12 hour	Waited on cement for 12 hours.						
6. Pressure-tested casing to 800 PSI for 15 minutes. Held OK. 71980							
	OIL CON. COM.						
Subsurface Safety Valve: Manu, and Type	SeC Si. 3						
18. I hereby certify that the foregoing is true and corr	ect						
SIGNED Renneth E. Roddy TITLE	Production Supt. DATE March 3, 1980						
(This space	for Federal or State office use)						
APPROVED BY TITLI	E DATE						
CONDITIONS OF APPROVAL, IF ANY:	NMOCO ACREPTED FOR RECORD						

MAR 5 1980