

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Re-complete as dual</u>
2. NAME OF OPERATOR <u>SUPRON ENERGY CORPORATION</u>							
3. ADDRESS OF OPERATOR <u>P.O. Box 808, Farmington, New Mexico 87401</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side) At surface <u>1105 ft./S ; 790 ft./W line</u> At top prod. interval reported below <u>Same as above</u> At total depth <u>Same as above</u>							
14. PERMIT NO. <u>U. S. GEOLOGICAL SURVEY FARMINGTON DISTRICT</u>							
5. LEASE DESIGNATION AND SERIAL NO. <u>SF 047039 C</u>							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME <u>Angel Peak</u>							
9. WELL NO. <u>22</u>							
10. FIELD AND POOL, OR WILDCAT <u>Fulcher Kutz Pictured Cliffs</u>							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 7, T-28N, R-10W, NMPM</u>							
12. COUNTY OR PARISH <u>San Juan</u>							
13. STATE <u>New Mexico</u>							
15. DATE SPUDDED <u>2-21-80</u>		16. DATE T.D. REACHED <u>2-26-80</u>		17. DATE COMPL. (Ready to prod.) <u>9-17-81</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * <u>5763 R K B</u>	
19. ELEV. CASINGHEAD <u>5752</u>							
20. TOTAL DEPTH, MD & TVD <u>3122 MD & TVD</u>		21. PLUG, BACK T.D., MD & TVD <u>3080 MD & TVD</u>		22. IF MULTIPLE COMPL., HOW MANY * <u>2</u>		23. INTERVALS <u>0 - 3122</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * <u>1884 - 1914 Pictured Cliffs (MD & TVD)</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric and Compensated Density</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>7-5/8"</u>	<u>26.40</u>	<u>202</u>	<u>9-7/8"</u>	<u>85 sacks</u>			
<u>4-1/2"</u>	<u>9.50</u>	<u>3122</u>	<u>6-3/4"</u>	<u>325 sacks</u>			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
<u>NO TUBING</u>		<u>2836</u>					
31. PERFORATION RECORD (Interval, size and number) <u>1 - 0.42" hole at each of the following depths: 1884, 86, 89, 91, 94, 97, 99, 1905, 08, 10, 12, 14 (Total of 12 holes).</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>1884 - 1914</u>				<u>500 gal. 7 1/2% HCL, 60,000 lb. 20-40 sand, & 50,000 gal. 70-30 quality foam.</u>			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>Shut-In</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>9-10-81</u>	<u>3</u>	<u>3/4"</u>	<u>→</u>		<u>82</u>		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>---</u>	<u>43</u>	<u>→</u>		<u>652</u>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>						TEST WITNESSED BY <u>Clifton Gates</u>	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Kenneth E. Roddy</u>		TITLE <u>Production Superintendent</u>				DATE <u>OCT 20 1981</u> <u>October 15, 1981</u>	
*(See Instructions and Spaces for Additional Data on Reverse Side)							
BY <u>RB</u>							

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Federal and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3c.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	MEAS. DEPTH
			TRUE VERT. DEPTH
		Ojo Alamo	700
		Kirtland	845
		Fruitland	1565
		Pictured Cliffs	1880
		Chacra	2458