

THE APPLICATION OF SUPRON ENERGY CORP.  
FOR A DUAL COMPLETION.

ORDER NO. MC-2943

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corp. made application to the New Mexico Oil Conservation Division on October 19, 1981, for permission to dually complete its Angel Peak Well No. 22 located in Unit M of Section 7, Township 28 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fulcher Kutz-Pictured Cliffs Pool and the Chacra Formation.

Now, on this 9th day of November, 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corp., be and the same is hereby authorized to dually complete its Angel Peak Well No. 22 located in Unit M of Section 7, Township 28 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fulcher Kutz-Pictured Cliffs Pool and the Chacra Formation through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

JOE D. RAMEY,  
Director



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 10-22-81

RE: Proposed MC ☒  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 10-15-81  
for the SUPRON ENERGY CORP. ANGEL PEAK #22 M-7-28N-10W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

APPROVE  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

Charles Gibson

APPLICATION FOR MULTIPLE COMPLETION

Operator <i>SUPRON ENERGY CORPORATION</i>		County <i>San Juan</i>		Date <i>October 15, 1981</i>	
Address <i>P.O. Box 808, Farmington, New Mexico 87401</i>		Lease <i>Angel Peak</i>		Well No. <i>22</i>	
Location of Well	Unit <i>M</i>	Section <i>7</i>	Township <i>28 North</i>	Range <i>10 West</i>	

1. Has the New Mexico Oil Conservation Division heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO XX
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<i>Fulcher Kutz Pict. Cliffs</i>		<i>Bloomfield Chacra</i>
b. Top and Bottom of Pay Section (Perforations)	<i>1884 - 1914</i>		<i>2875 - 2988</i>
c. Type of production (Oil or Gas)	<i>Gas</i>		<i>Gas</i>
d. Method of Production (Flowing or Artificial Lift)	<i>Flowing</i>		<i>Flowing</i>

4. The following are attached. (Please check YES or NO)

Yes | No

- ☒ ☐ a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ ☐ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☒ ☐ c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- ☒ ☐ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

*Amoco Production Company - 501 Airport Drive, Farmington, New Mexico 87401*

*Chaparral Oil & Gas Co. - P.O. Box B, Aztec, New Mexico 87410*

*Crown Central Petrol. Corp. - 1002 Wilco Building, Midland, Texas 79701*

*El Paso Exploration Co. - P.O. Box 289, Farmington, New Mexico 87401*

*Getty Oil Company - P.O. Box 3360, Casper, Wyoming 82602*

*Merrion & Bayless - P.O. Box 507, Farmington, New Mexico 87401*

*Petroleum Corp. of Texas - P.O. Box 911, Preckenridge, Texas 79024*

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO \_\_\_\_\_. If answer is yes, give date of such notification October 21, 1981.

CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the Supron Energy Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

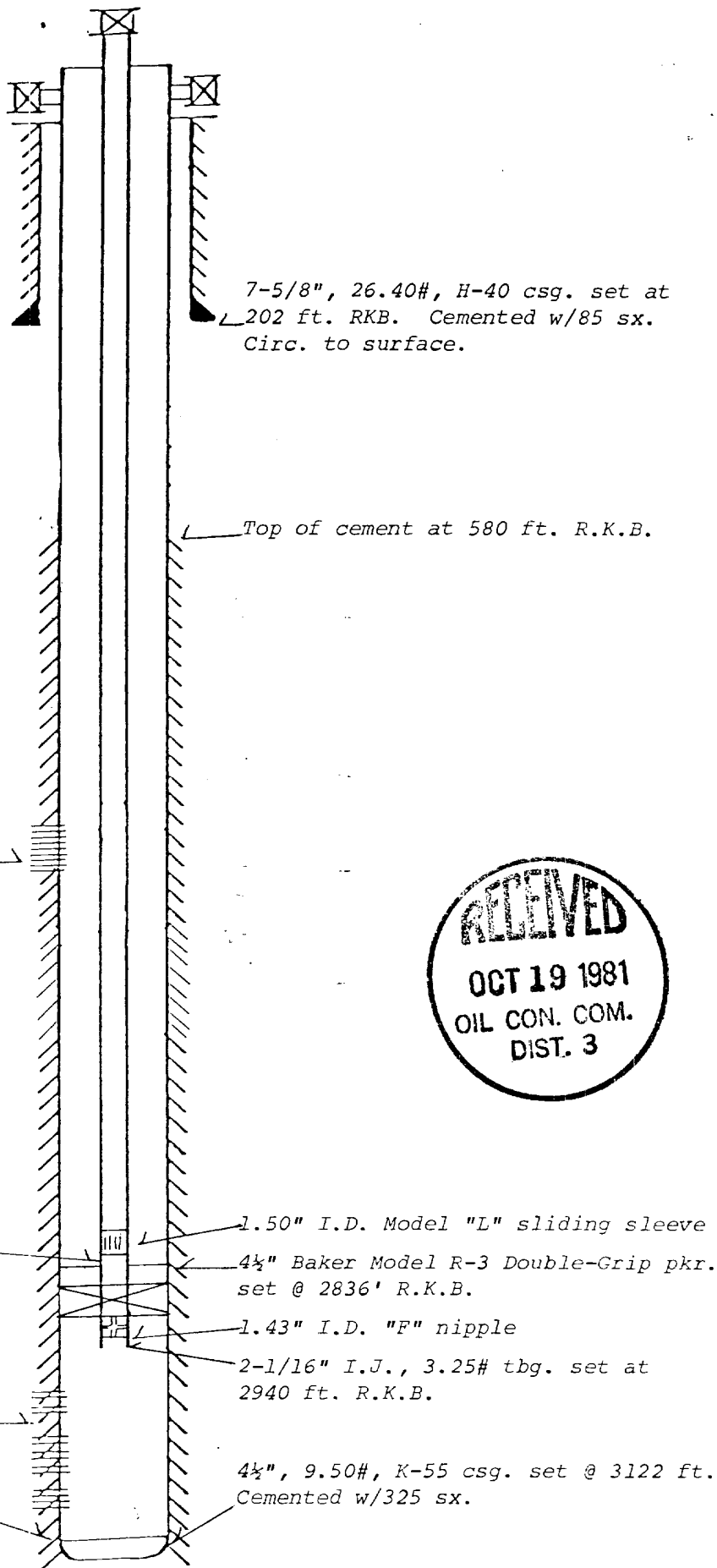
*Kenneth E. Roddy*  
Kenneth E. Roddy Signature



Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Division will hold the application for a period of twenty (20) days from date of receipt by the Division's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

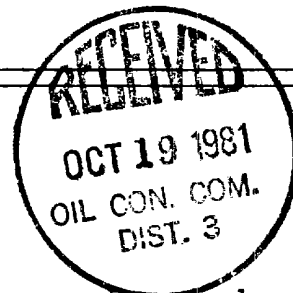
OTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SUPRON ENERGY CORPORATION  
 Angel Peak No. 22  
 1105 ft./S ; 790 ft./W line  
 Sec. 7, T-28N, R-10W  
 San Juan County, New Mexico



Chacra Perforations:  
 15 holes 2875 - 2988 ft. R.K.B.

SANTA FE, NEW MEXICO  
PACKER-SETTING AFFIDAVIT  
(Dual Completion)



STATE OF New Mexico )  
COUNTY OF San Juan )

Marvin Kruschke, being first dully sworn according to law,  
upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity  
of Office Manager and as such as its authorized agent.

That on August 25, 1981, he personally supervised the setting  
of a 4½" Baker Model R-3 Double-Grip Pkr. in SUPRON ENERGY CORPORATION'S  
(Make and Type of Packer) (Operator)

Angel Peak Well No. 22, located in Unit Letter  
M, Section 7, Township 23 North, Range 10 West, N.M.P.M.,  
San Juan County, New Mexico.

That said packer was set at a subsurface depth of 2836 feet, said  
epth measurement having been furnished by O.B. Whitenburg.

That the purpose of setting this packer was to effect a seal in the annular space  
etween the two strings of pipe where the packer was set so as to prevent the commingling,  
ithin the well-bore, of fluids produced from a stratum below the packer with fluids  
roduced from a stratum above the packer. That this packer was properly set and that it  
id, when set, effectively and absolutely seal off the annular space between the two  
trings of pipe where it was set in such manner as to prevent any movement of fluids  
cross the packer.

Baker Packers  
Company

Marvin Kruschke  
Its Agent

bscribed and sworn to before me this the 15th day of October, AD, 81.

Beth J. Stuart  
Notary Public

Commission Expires: August 25, 1984