	ſ	(/ •	
	NO. OF COPIES RECEIVED		/ /	
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C*184		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.		AND	
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	10. 10. 10. 10. 10. 10. 10. 10. 10. 10.
	TRANSPORTER OIL			
	GAS			963 1
_	OPERATOR DEPLOY			
l.	Operator Operator			
	Union Texas Petroleum Corporation			
	Address			
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Other (Please explain) Change of Oumone	hip to
	Recompletion	Oil Dry Ga	s Unicon Froducing	Company successor to
	Change in Ownership X	Casinghead Gas Conden	sate Supron Energy Co	experation
If change of ownership give name Supron Energy Corporation, P. O. Box 808, Farmingto				rton Novi Movico 87001
and address of previous ownerSupron Energy Corporation, P. U. Box 808,				gton, New Mexico 87401
II.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		
	Angel Peak	22 Fulcher Ku	itz Pictured Cliffs, Fodera	or Fee red Sr 047039C
M 1105 South 790				West
	Unit Letter;;	Feet From TheLine	e and Feet From 1	The
	Line of Section 7 Tow	rnship 28N Range	10W , NMPM. San J	uan County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approx	ped copy of this form is to be sent)
	Name of Admonized Transporter of Ori		And the discussion of the disc	(a. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)			
	Southern Union Gathe		First International Bu Dallas, Texas 75201	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. M 7 28N 10W	Is gas actually connected? When Yes	12/2/81
	give location of tanks.	<u> </u>	<u> </u>	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	n - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2/21/80	9/17/81	3122	3080
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	5763 RKB	Pictured Cliffs	1884	No tbg
	Perforations			Depth Casing Shoe
	1884-1914 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9 7/8"	7 5/8", 26.40# 4 1/2", 9.50#	202	85
	6 3/4"	4 1/2", 9.50#	3122	325
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
•	OIL WELL abla for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of lest	Producing Method (1.10m, pump, gas s)	.,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-iz)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	' antid Liassma (SURE-IN)	County Lieusma (Dune - + 1)	CHURT USET
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			111 9 9 1982	
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		1	
			Original Signed by Jett Edmister	
	Union Texas Petroleum Corporation		TITLE DEPUTY GIL & GAS INSPECTOR, DIST. #3	
	\		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation	

6 10 82 (Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.