

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1105' FSL, 790' FWL, Sec. 7, T-28-N, R-10-W, NMPM

5. Lease Number
SF-047039C
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Angel Peak #22
9. API Well No.
30-045-24158
10. Field and Pool
Fulcher Kutz Pict. Cliffs
Bloomfield Chacra
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☒ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

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MAY 17 1995
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Shaffner (LWD2) Title Regulatory Affairs Date 5/9/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date **APPROVED**

NMOCD

MAY 10 1995
DISTRICT MANAGER

WORKOVER PROCEDURE - CASING REPAIR

ANGEL PEAK # 22
Chacra/Pictured Cliffs Dual
SW/4 Sec. 7, T31N, R10W
San Juan Co., New Mexico
DPNO 32102A (CH); 32102B (PC)

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank. NU bloolie line to blow pit. Fill frac tank as needed with 1% KCl water.
3. Blow down production tubing (87 jts of 2 1/16", 3.25#, J55, IJ tbg set at 2916') to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine or WSI for inspection.
4. PU on tubing, release Baker Model R-3 packer (set at 1999') and strap out of hole. Visually inspect tubing, and replace joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer. Send packer to Baker for re-dress.
5. PU 3 7/8" bit, casing scraper (4 1/2", 9.5 ppf), 2 3/8" workstring and TIH to PBTD of 3080'. POOH.
6. PU 4 1/2" RBP and retrievable packer tandem and TIH. Set RBP at 1750'. Set packer and pressure test RBP. Isolate casing failure. Dump one sack of sand on top of RBP.
7. Set packer 200' above squeeze holes. (If casing failure is shallow, hang off a joint of tubing from pipe rams, and squeeze down casing.) Pressure up backside to 500 psig. Establish rate into perforations with bradenhead valve open. Circulate hole clean. Contact Operation Engineer for design of cement slurry.
8. Mix and pump cement slurry in turbulent flow behind pipe. (Circulation cement to surface.) Displace cement to packer, close bradenhead valve and squeeze cement into perforations (max pressure 1000 psi). WOC 12 hours (overnite).
9. Release packer and TOH. TIH with 3 7/8" bit and drill out cement. Pressure test casing to 1000 psig. Re-squeeze as necessary to hold pressure.
10. TIH with retrieving tool and retrieve RBP. POOH and LD RBP. TIH with 3 7/8" bit and CO to PBTD with air. Blow well clean and gauge production. POOH and LD workstring.
11. TIH with production tubing (open-ended, with seating nipple one jt off bottom, and Baker Model R-3 packer 940' off bottom). Land tubing at 2990' with packer set at 2050'.
12. ND BOP's and NU wellhead. Obtain final gauge. Release rig.

Recommend: _____
Operations Engineer

Approve: W.S. J. 5/2
Drilling Superintendent

Contacts: Cement
Operations Engineer

Cementers Inc.
Larry Dillon

632-3683
326-9714

Angel Peak #22

CURRENT -- 3/24/95

Chacra -- DPNO 32102A
Pictured Cliffs -- DPNO 32102B

1105' FSL, 790' FWL,
Section 7, --28-N, R-10-W, San Juan County, NM

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BLM

05 MAY 10 AM 7:34

070 FARMINGTON, NM

Spud: 2-21-80

Completed : 9-17-81

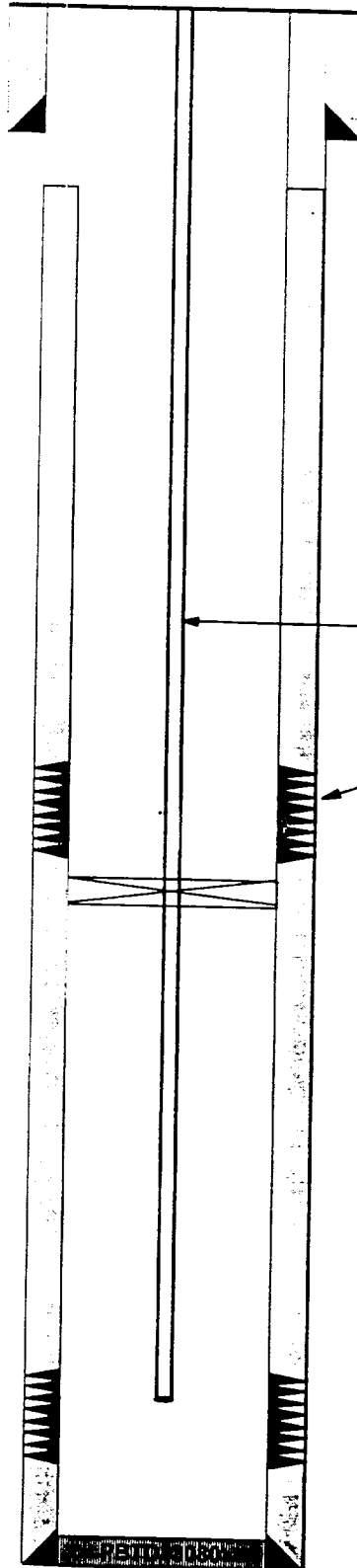
Ojo Alamo @ 700'

Kirtland @ 845'

Fruitland @ 1565'

Pictured Cliffs @ 1880'

Chacra @ 2485'



7 5/8", 26.4# H40, Csg set @ 204'
Circulated 85 sx cmt to surface

TOC @ 580' (CBL)

2-1/16" tubing set @ 2916'

PC Perfs @ 1884', 86', 89', 91',
94', 97', 99', 1905', 08', 10', 12',
14' w/1 spz (Total of 12 holes)

Baker Model R3 Double Grip Packer
set @ 1999'

CH Perfs @ 2875', 76', 77', 78', 79',
80', 81', 82', 2982', 83', 84', 85', 86',
87', 88' w/1 spz (Total of 15 holes)

4 1/2", 9.5# K55 Csg set @ 3122',
circ. 325 sx cmt, TOC 580' (CBL)

TD 3122'