

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 So. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1830' FNL, 1590' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

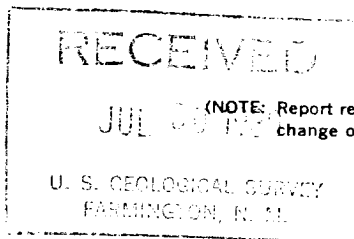
REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

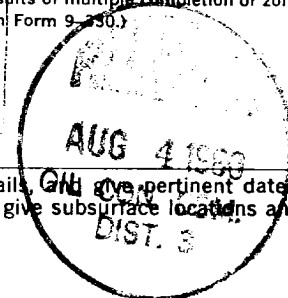
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Change Casing Program



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/21/80

Tenneco has revised the casing program of the Omler A 1E per the schedule below. Attached is the drilling procedure to be followed.

Interval	Size	Depth	Wt.	Grade	Cement
0-300	9 5/8"	300	36#	K-55 STC	Surface
0-TD	7"	TD	23#	K-55 STC	Surface

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct Senior

SIGNED William W. Wright TITLE Production Analyst DATE July 24, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Drilling Procedures

1. MIRURT
2. Drill a 12¼ hole to  $\pm$  300'.
3. Run 9 5/8" 36# K-55 casing to bottom.
4. Cement using Class B + 2% CA CL<sub>2</sub> in sufficient quantity to circulate cement to surface.
5. Wait on cement a minimum of 12 hours. Screw on casinghead, NU BOP and choke manifold. Pressure test blinds, casing and lines to 1000 psi for 30 minutes. TIH with drill pipe and test pipe rams to 1000 psi for 30 minutes. Record all tests on IADC report sheet.
6. Drill an 8 3/4" to TD.
7. Log open hole as directed by the GE Department.
8. Run 7 23# K-55 to bottom with DV tool at  $\pm$  4800 or near the top of the Mancos shale.
9. Cement in two stages with the first stage covering producing formations and raising cement to the stage collar. Tail the first stage with 150 sx of Class B neat. Have sufficient volume to raise cement to surface on the second stage.
10. Set slips, cut off casing.
11. MORT, set tree and fence reserve pit.
12. If non-productive P&A according to USGS regs.