

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved by
Budget Bureau No. 42-R3555.

5. LEASE DESIGNATION AND SERIAL NO.

82-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omiler "A"

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Chacra/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26; T28N; R10W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIST.
RISER ☐Other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1830'FNL, 1590'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPECIFIED

7/16/80

16. DATE T.D. REACHED

8/8/80

17. DATE COMPL. (Ready to prod.)

8/29/80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5787'GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6530'

21. PLUG, BACK T.D., MD & TVD

6456'

22. IF MULTIPLE COMPL.
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 6234-44; 6294-6334; 6362-64; 6377-79; 6401-03

no

25. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Form

27. WAS WELL CORED

Induction Spherically focused, Induction Gamma Ray,

no

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	343'	12 1/4"	250 sx Class-B	
7"	23#	6577	8 3/4"	170 sx lite 100 sx CL-B	
				550 sx lite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	2905-59'	
					2 7/8"	5896	

31. PERFORATION RECORD (Interval, size and number)

Perf Dakota (2 JSPE) 6234-44,
6294-6334; 6362-64; 6377-79;
6401-03

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6234-6403	92,000 gal 1% KCL, 100,000 20/40 sand, 250 gal 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing gas				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/29/80	3		—————→		Q 2310		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
162 PSI	1050 PSI	—————→		Dakota AOF 2365			
TEST WITNESSED BY							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric logs furnished by Dresser Atlas

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles W. Mott

Asst. Div. Admin. Manager

9/10/80

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: See also General. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

32. SUMMARY OF FORMER ZONES: SHOW ALL IMPROVEMENT ZONES OF PRODUCTIVITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CASHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				33. DESCRIPTION, CONTENTS, ETC.		34. GEOLOGIC MARKERS	
ELEVATION	TOP	BOTTOM			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1540	1785	gas/water				
Pictured Cliffs	1845	1920	gas				
Chacra	2800	2970	gas				
Cliffhouse	3645	3680	water		Greenhorn	6105	
Menefee	3680	4142	gas/water				
Point Lookout	4142	4480	gas				
Gallup	5335	5790	shale				
Graneros	6175	6260	gas				
Dakota	6260	6450	gas				