

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1830 1590
790' FNL 790' FWL

14. PERMIT NO.

30-045-24207

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5787' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omler A

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR E.E. AND
SURVEY OR AREA

Sec 26 T28N R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Request approval to repair tubing leak per attached "Detailed Procedure".

RECEIVED
OIL FIELD ROOM
88 MAY -5 AM 11:22
FARMING, GARDEN
FARMINGTON, NEW MEXICO

RECEIVED
MAY 13 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

DATE 5/3/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 09 1988

AREA MANAGER

*See Instructions on Reverse Side

NMOCD

343

6952W/3/JWC

LEASE Omler "A"WELL NO. 1ECASING:9-5/8 "OD, 36 LB, K-55 CSG/W 250 SXTOC @ surf. HOLE SIZE 12-1/4 DT: _____

REMARKS _____

7 "OD, 23 LB, K-55 CSG/W 270/550 SXTOC @ 2000. HOLE SIZE 8-3/4 DT: _____REMARKS DV @ 4647

"OD, _____ LB, _____ CSG.W/ _____ SX

TOC @ _____. HOLE SIZE _____ DATE _____

REMARKS _____

2835

2948

6234

6403

6456PB

6577

TUBING:2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLGLANDED @ 6222. PACKER @ Model D @ 3500'1-1/4 "OD, 2.4 LB, J-55 GRADE, 8 RD, EUE CPLGLANDED @ 2917'. SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. Blow well down. MIRUSU. Kill well w/2% KCl wtr. NDWH. NUBOP.
2. POOH w/short string.
3. POOH w/long string. Redress seal assembly.
4. RIH w/longstring, hydrotesting to 1000 psi. Replace any bad joints.
5. Land longstring at 6324' (3 jts deeper than original landing depth).
6. RIH w/shortstring and land.
7. NDBOP. NUWH. Swab in Dakota. Swab in Chacra.
8. RDMSU.