Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brates Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7	UTRA	1250H	IOILA	ND NATURAL		WILL THE	Ja		
erator		<u> </u>				l	30045	Na. 2420700	ı	
MOCO PRODUCTION COMPAN	Y									
dress .O. BOX 800, DENVER, C	OLORAD	0 80201	1							
ason(s) for Isling (Check proper box)					Other (Please	explain)				
w Well			Transporter of Dry Gas	31:						
completion	Oil Casinuhea		Condensate							
ange in Operator L.	Casinghead									
address of previous operator										
DESCRIPTION OF WELL A	AND LEA	ASE	Pool Name,	Including	Formation		Kind of L	esse	Lea	se No.
ase Name MLER A		Well No. 1E	BASIN	DAKOT	A (PRORATED	GAS)	State, Fee	teral or Fee	J	
Unit Letter	_ :1	1830	Feet From	The	FNL Line and	1590	Feet !	From The _	FWI.	Line
Section 26 Township	28N	1	Range	10W	, NMPM,		SAN	TUAN		County
	CRORTI	en OE O	ti AND I	NATUR	AL GAS					-41
I. DESIGNATION OF TRAN	PLOKIE	or Conder	Isale L	<u> </u>	AL (IAS Address (Give addre	ss to which	approved co	opy of this fo	em is to be see	u)
TERIDIAN OIL INC.	<u> </u>				3535 EAST 3	OTH ST	REET - I	ARM INC	TON NM	-87401 u)
lame of Authorized Transporter of Casing	ghead Gas		or Dry Ga	• 🗆	Address (Give addre	35 10 WAICH	OUNTE LE	n ima √yyy m≃yo	07/12	
SUNTERRA GAS GATHERING	_CQ	16:	l There	Rge.	P.O. BOX 18	seted?	When?	bD; NΩ	07413	
well produces oil or liquids,	Unit	Soc.	Twp. 	v.Re.			1			
ve location of tanks. this production is commingled with that	from any of	ther lease or	pool, give o	comminglis	ng order number:					
this production is commingled with that V. COMPLETION DATA							Donati I	Plug Back	Same Res'v	Diff Res'v
		Oil Wel	II Gas	s Well	New Well Wor	kover [Deepen	ting pack		<u></u>
Designate Type of Completion	- (X)	_]	L		Total Depth	i_		P.B.T.D.		
Tale Spudded	Date Cor	mpl. Ready I	to Frod							
DE OUD OF CD (12)	Name of	Producing I	Connation		Top Oil/Gas Pay			Tubing Dep	th	
levations (DF, RKR, RF, GR, etc.)								Depth Casin	ing Shoe	
erforations									-	
		THE LOUIS	CACINI	GAND	CEMENTING I	RECORD				
			TUBING SI		DEP	TH SET			SACKS CEM	ENT
HOLE SIZE	-	WOUND I	, 30,143 01.	=:		tD	下作	EW	<u> [5 [n]</u>	
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					l		HIII			
V. TEST DATA AND REQUI	EST FOR	2 A E L ()\								
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OIL WELL (Test must be after	recovery o	oj total volu	ne of load or	il and mus	t be equal to or exce	ed top allo	a Mortin	aNe 4		нигѕ.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	oj total volu	NABLE ne of load o	il and mus		ed top allo (Flow, pur	a Mortin	ON: 1 St. 3	Maje ha	нигз.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	oj total volu	WABLE ne of load o	il and mus.	t be equal to or exce Producing Method Casing Pressure	ed top allo (Flow, pur	a Mortin	aNe 4	Maje ha	NUS.)
OIL WELL (Test must be after	Date of Tubing	Test Pressure	NABLE ne of load o	il and mus	Casing Pressure	ed top allo (Flow, pur	a Mortin	ON: 1 St. 3	OWY 1 ha	nurs.)
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.