

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention

Rm.

Attn: Lori Arnold, 1232

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FNL, 1490' FWL, Sec. 26-T28N-R10W

5. Lease Designation and Serial No.

SF-077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omler A 1E

9. API Well No.

30-045-24207

10. Field and Pool, or Exploratory Area

Otero-CH/Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Bradenhead Repair
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached procedures.

RECEIVED
JAN 20 1993

OIL CON. DEPT.
DIST. 8

RECEIVED
BLM
JAN 21 AM 11:20
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Lori Arnold

Title

Business Analyst

Date

1/15/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY

OMLER A #1E

MIRUSU on 7/16/1992. Run wire line gauge ring to 6146'. Set 2.375 plug at 6125'. Blow down kill well w/50 bbls kcl. NDWH. NUBOP. TOH w/1.25" tbg. Tbg landed at 2989. Rel 2.375 dk string pk set at 3500'. Blow down TOH to 6050'. On 7/17/1992 fin TOH from 6050'. Prod pk set at 4398'. Tbg landed at 6222'. TIH w/6.25 bit & 7" scrapper to 2750'. TOH. TIH w/bp set at 2700'. Circ hole clean. Run cbl on 7/20/1992. Cmt top at 2150'. Run noise log 2150 to 900'. Pump dye test 4 bpm 900 psi. No circ to surface. Total kcl pumped 200 bbls. On 7/21/1992 TIH w/7" pk set at 1350. Test to 1000 psi. Pk would not test. TOH. TIH w/new pk set at 1350. Test to 1000 psi. O.K. Squeeze w/60 sacks 65 35 Howco cmt. Tail w/50 sacks Class B neat. 3 bpm 600 psi. Squeeze 25 bbls cmt away to 1000 psi. Rel pk at 1350 TOH on 7/22/1992. TIH w/6.25" bit 4 3.125" dc. Tag cmt at 1568'. Drlg 40' of cmt to 1608'. Circ clean TOH. Test squeeze at 1600' to 1000 psi. O.K. Run clb 2400 to 1200. Cmt top at 1450'. Run noise log 1600 to 900. RU hls perf at 524 2 spf on 7/23/1992. Run dye to surface. TIH w/7" pk set 246'. Test bs to 500. O.K. Cmt w/ 60 sacks 65 35 cmt tail in w/ 50 sacks Class B neat. Squeeze to 250 psi. On 7/24/1992 rel squeeze psi. Rel pk at 246'. TOH. TIH w/6.25 bit & 4 3.25" dc. Tag cmt at 401. Drlg out of cmt at 539'. Circ clean TOH. Pressure tst to 500 30 min. O.K. LD dc. TIH w/6.25 bit & 7" scrapper to 2675'. Circ to 2690'. TOH w/plugged tbg. TIH to 500'. Fin TIH from 500' on 7/27/1992. Tag 2690'. Circ w/90 bbls load water. TOH. TIH w/dk tbg. Land prod pk at 3500'. Tbg ld at 6218'. TIH ld 1.25 tbg at 2989'. NDBOP. NUWH. Test wellhead to 1500, 30 min. O.K. Pump out tbg plug in dk string. On 8/4/1992 RDMOSU.