

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL 930' FWL "D"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Omler A

9. WELL NO.
6E

10. FIELD OR WILDCAT NAME
Basin Dakota/Bl. Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 36 T28N R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6856' cr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

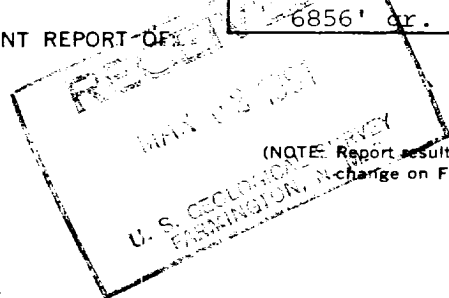
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Squeeze 7" csg. leak.

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completions or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/15/81. Pressure test csg to 3000PSI. Pressure dropped 600PSI in 3 mins w/2-3/8" tbg and 4 1/2" tension pkr to 1 jt below liner top @ 4566'. Suspect leak in 7" DV tool @ 3260'.

2/18/81. Pressure test to 3000PSI. Leaked off 2300PSI in 5 mins. Spotted 500 gals 7 1/2% DI-HCL @ 3265. POOH w bit and scraper. RIH w/perf gun to 3262'. Shot 2-1' intervals 4' each side of DV w/4" csg gun @ 4 JSPF w/120° phasing. POOH. RIH w/7" tension pkr. and set @ 3012'. Pressure test annulus to 1000PSI. Breakdown perfs @ 3 BPM, 1000 PSI. Pumped 100sx Class w/2% CACL₂. No squeeze seen. WOC 2 hrs. Pump rate: 2 1/2BPM @ 1100PSI. Pumped 150sx Class B w/2% CACL₂ and 6 1/4#/sk Gilsonite. No squeeze.

2/19/81. Established rate into leak: 2 1/2 BPM @ 1700PSI. Pumped 100sx Class B w/2% CACL₂ and 6 1/4#/sk Gilsonite. Flushed and performed hesitation squeeze. Squeeze to 2750. Held 40 minutes.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Casley Statten TITLE Asst. Div. Adm. Mgr. DATE February 20, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

MAR 5 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.