

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐	5. LEASE SF-077085
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990' FNL 930' FWL "D" AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Omler A
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 6E
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETE ☐ CHANGE ZONES ☐ ABANDON* ☐ (other) ☐	10. FIELD OR WILDCAT NAME Basin Dakota/Bl. Chacra
SUBSEQUENT REPORT OF: ☐ ☒ ☒ ☐ ☐ ☐ ☐ ☐	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36 T28N R10W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6956' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/81 - Well blowing to pit. Blow down csg and TIH. Tag bottom @ 7514'. Kill Dakota w/2% KCL water. POOH w/tbg. RIH w/Mountain States Model DGL permanent pkr w/expendable plug. Set @ 3330'. Fill hole w/2% KCL water and pressure test to 3000 PSI. Tested ok. Dump 2 sx sand on pkr. Perf'd Chacra w/4" csg gun @ 2 JSPF as follows from 2995-2999'. RIH w/7" tension pkr to 2870' and hang off.

2/26/81 - Set 7" tension pkr @ 2870'. Established rate: 7 BPM @ 2100 PSI. Pumped 500 gals weighted 15% HCL and 12 balls. Balled off. Release pkr and knock balls off. Blow hole dry W/N₂. POOH w/tbg and pkr. Frac'd Chacra w/75,000 gals 70% quality foam, 1% KCL water carrying 80,000# 20/40 sand. AIR: 20 BPM AIP: 1800 PSI, ISIP: 1700 PSI, 15 min SIP: 1440 PSI. Blow back thru 1/2" choke after 1.5 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Hatten Asst. Div. Adm. Mgr. DATE March 6, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY EGG

MAR 17 1981

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.