ENERCY AND MINERALS DEPARTMENT

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DISTRIBUTION			
BANTA FE		1	
PILE			
U.1.0.1.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

PRANSPORTER DIL DAS DERATOR AUT					
<u> </u>	REQUEST	FOR ALLOWABLE			
	HORIZATION TO TRA	USPORT OIL AND NATE	IRAL GAS		
PROBATION OFFICE			MAL GAS		
1					
Address Ladd Petroleum Corporat	ion				
900 Damana Glub Dudladda	D 0-7	4. 00000			
830 Denver Club Building Reason(s) for filing (Check proper box)	g, Denver, Cold		<u>-</u>		
	ge in Transporter of:	Other (Pleas	e exploin)		
Recompletion Oil		Gos 🗍		•	
Change in Ownership Casin		ndensate X			
25					
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEAST.					
	No. Pool Name, Including		Kind of Leas	-	Lease
Knauff "B" 1-F	E Basin Dakot	ta	State, Federa	il ov kee	NM0764
	C	1660		7.7	
Unit Letter N ; 820 Feet	From The S	Line and1660	_ Feet From	The	
Line of Section 31 Township 2	28N Range	10W NABA		G T	
2.1.2 of Dection 3.1 contains 2	_OIV Range	, NMPM	<u>, </u>	San Juan	Cou
DESIGNATION OF TRANSPORTER OF O	II. AND NATURAL (CAS			
Name of Authorized Transporter of Oil o	or Condensate	Address (Give address i	o which appro-	ved copy of this form is	to be seed
Inland Corporation	_2 <i>I</i>	P.O. Box 1528.	Farmin	gton, New Mexic	8740
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address t			
Southern Union Gathering	e Company	4			=
	Sec. Twp. Rge.	Is gas actually connecte	lonal Bu	ilding, Dallas,	<u> 11X 757</u>
give location of tanks.			i		
f this production is commingled with that from	any other lease or non	1 give compilation and			
COMPLETION DATA	any other rease or poo	i, give commingling order	number:		
Designate Type of Completion - (X)	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. R
				! ! !	1
Date Spudded Date Compl	l. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Pro	oducing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD)		
HOLE SIZE CASIN	NG & TUBING SIZE	DEPTH SE	Т	SACKS CEM	ENT
					
					
	····	<u>i</u>			
EST DATA AND REQUEST FOR ALLOW.	ABLE (Test must be	after recovery of total volum	of load oil a	nd must be sound to or a	
	able for this d	lepth or be for full 24 hours)		me without an address to be a	xceed top a
IL WELL					xceed top a
IL WELL	I.	Producing Method (Flow,			xceed top a
IL WELL date First New Oil Run To Tanks Date of Test		Producing Method (Flow,		etc.)	xceed top a
IL WELL ate First New Oil Run To Tanks Date of Test					xceed top a
IL WELL Date First New Oil Run To Tanks Date of Test ength of Test Tubing Presi		Producing Method (Flow, Casing Pressure		etc.) Choke Size	xceed top a
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IL WELL ate First New Oil Run To Tanks angth of Test ctual Prod. During Test AS WELL	• we	Producing Method (Flow, Casing Pressure		etc.) Choke Size	xceed top a
IL WELL Pate First New Oil Run To Tanks Ength of Test Tubing Presi Ctual Prod. During Test Oil - Bbls. AS WELL Ctual Prod. Test-MCF/D Length of Te	ours Pat	Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	pump, gas lift.	Choke Size Gas-MCF Gravity of Condensate	xceed top a
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