Submit 5 Cories.
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

PISTRICE II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C 104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 8741	0 REOLIE	ST EVI		ADI E AND					
I.	TC	TRAN	ISPORT C	ABLE AND	AUTHOR TURAL C	IIZATION BAS			
Operator Amax Oil & Gas						Well	API No.	100057	
P.O. Box 42806	. Housto	n. TX	77042	?			10432424	+00031	
Reason(s) for Filing (Check proper box,	)				er (Please exp	lain)	<del></del>		
New Well [_] Recompletion [_]	Ch Oil		ansporter of:	]					
Change in Operator	Casinghead G		ondensate	]					
change of operator give name and address of previous operator. Lac	id Petrol	eum C	orp., 3	3 <mark>70 17th</mark>	St.,St	te. 170	0,Denve	er,00 8	0202-
I. DESCRIPTION OF WELL Lease Name	L AND LEASE	Ç							
Knauff "B"	We		<del>rol Name, inclu</del> Basin D	ding Formation			of Lease Federal or Fee	Lea NMO 7 6	se No.
ocation	0.20	<del></del>						1111070	
Unit LetterN	820	Fe	et From The _	South Lin	and166	<u> </u>	et From The _	West	Line
Section 31 Towns	hip 28N	Ra	nge 10W	<u></u>	ирм, Sa	n Juan			County
II. DESIGNATION OF TRAI	NSPORTER C	FOIL.	AND NATI	URAL GAS					
laine of Authorized Transporter of Oil Gary Williams Ener	or C	Ondensate		Address (Giv	address to w	hich approved	copy of this fo	orm is to be sent	,
lance of Authorized Transporter of Casin Southern Union Gat	nghead Gas		Dry Gas [X]	370 17th St., Ste. 5300, Den Address (Give address to which approved copy of this P.O. Box 26400, Albuquerq				er, co 8	0202
well produces oil or liquids,	Unit Sec.		P P P P	P. U. Bo	0x 2640	,		e, NM 8	7125
ve location of tanks.	<u> </u>	1   2	8N   10W		es	When   NO	<i>n</i> vember	, 1980	
this production is conuningled with that 7. COMPLETION DATA	I from any other lea	ise or pool	, give comming	gling order numb	er:				
	Oil	Weil	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	Date Compl. Re.	adv to Prov	<u> </u>	Total Depth		İi	, <u>i</u>	Same Res V	om Res v
				Top Oil/Gas P			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Tubing Depth	······································	
rforations							Depth Casing	Shoe	
	TUBI	NG. CA	SING AND	CEMENTIN	C DECON			<del></del>	
HOLE SIZE	CASING	& TUBIN	G SIZE		DEPTH SET	<u> </u>	SA	ACKS CEMEN	 T
				- f · <del> </del>					
	ST FOR ALL								
L WELL (Test must be after r	ST FOR ALL(			be equal to or e	xceed top allo	wable for this	depth or be fo	r full 24 hours.)	
L WELL (Test must be after r te First New Oil Run To Tank	ST FOR ALL				xceed top allo nod (Flow, pur	mable for this np, gas lyt, et	depth or be for	r full 24 hours.)	
L WELL (Test must be after r tte First New Oil Run To Tank	ST FOR ALL(			be equal to or e	nod ( <i>Flow, pur</i>	mable for this	depth or be for	r full 24 hows.)	n
L WELL (Test must be after rate First New Oil Run To Tank	ST FOR ALL( ecovery of total vol			be equal to or e	nod ( <i>Flow, pur</i>	np, gas lyi, el	Cas-MCF	IVE	
IL WELL (Test must be after rate First New Oil Run To Tank  ngth of Test  tual Prod. During Test	Date of Test  Tubing Pressure			be equal to or e Producing Med Casing Pressure	nod ( <i>Flow, pur</i>	np, gas lyi, el	(haka) za	IVE	
IL WELL (Test must be after rate First New Oil Run To Tank  night of Test  tual Frod. During Test  AS WELL	Date of Test  Tubing Pressure			Producing Med Casing Pressure Water - Bbls.	nod (Flaw, pw	rp, gas lyt, et	Cas-MCF AUG1 2	1991 J. DIV	<u></u>
L WELL (Test must be after rete First New Oil Run To Tank  Ingth of Test  Rual Prod. During Test  AS WELL  Rual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	wne of loa		be equal to or e Producing Met Casing Pressure Water - Bbls.	e/MMCF	rp, gas lyt, et	Cas-MCF	1991 J. DIV	
L WELL (Test must be after rete First New Oil Run To Tank  Ingth of Test  Tual Prod. During Test  AS WELL  Tual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	wne of loa		Producing Med Casing Pressure Water - Bbls.	e/MMCF	rp, gas lyt, et	Cas-MCF AUG1 2	1991 J. DIV	D.
L WELL (Test must be after rete First New Oil Run To Tank  Ingth of Test  Itual Prod. During Test  AS WELL  Itual Prod. Test - MCF/D  Iting Method (pitot, back pr.)  OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (	Shut-in)	nd oil and must	De equal to or e Producing Met Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF	rp, gas lyt, et	Gas-MCF AUG1 2 L CON Gravillo Con DIST.	1991 1991	
L WELL (Test must be after rete First New Oil Run To Tank  Ingth of Test  AS WELL  Ing Method (pitot, back pr.)  OPERATOR CERTIFICA  hereby certify that the rules and regula  Division have been complied with and t	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (  ATE OF CONtions of the Oil	Shut-in) MPLIA	NCE	De equal to or e Producing Met Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF	rp, gas lyt, et	Gas-MCF AUG1 2 L CON Gravillo Con DIST.	1991 J. DIV	
L WELL (Test must be after rete First New Oil Run To Tank  Ingth of Test  AS WELL  Itial Prod. Test - MCF/D  Ling Method (pitot, back pr.)  OPERATOR CERTIFIC  Thereby certify that the rules and regular  Division have been complied with and to  s true and complete to the best of my k	Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (  ATE OF COltions of the Oil Coltiat the information prowledge and belie	Shut-in) MPLIA	NCE	De equal to or e Producing Met Casing Pressure Water - Bbls.  Bbls. Condensa Casing Pressure	L CON	SERVA	Gas-MCF AUG1 2 L CON Gravillo Con DIST.	1991 L. DIV.	
L WELL (Test must be after rete First New Oil Run To Tank  Ingth of Test  AS WELL  Itial Prod. Test - MCF/D  Ling Method (pilot, back pr.)  OPERATOR CERTIFIC  Thereby certify that the rules and regular  Division have been complied with and to strue and complete to the best of my k	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (  ATE OF CONtions of the Oil	Shut-in) MPLIA	NCE	Date A	te/MMCF	SERVA	Gas-MCF AUG1 2 L CON Gravity of ST. Cliuke Size	1991 L. DIV.	
AS WELL  Stual Prod. During Test  AS WELL  Stual Prod. Test - MCF/D  Sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC.  I hereby certify that the rules and regula  Division have been complied with and to  is true and complete to the best of my k  Signature  Sherry Vasek	Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure ( ATE OF COI contains of the Oil	Shut-in) MPLIA  Inservation given about.	NCE	De equal to or e Producing Met Casing Pressure Water - Bbls.  Bbls. Condensa Casing Pressure	L CON	SERVA	Gas-MCF AUG1 2  L CON Gravity of Str. Clicke Size  TION D  UG 1 2 18	1991 1991 Notes Service	
IL WELL (Test must be after rate First New Oil Run To Tank  Ingth of Test  Tual Prod. During Test  AS WELL  Tual Prod. Test - MCF/D  Ting Method (pitot, back pr.)  COPERATOR CERTIFICAL  I hereby certify that the rules and regula  Division have been complied with and to is true and complete to the best of my k  Signature	Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure ( ATE OF COI contains of the Oil	Shut-in)  MPLIA  Inservation  given abo  f.  It d. Ar  Title	NCE	Date A	L CON	SERVA	Gas-MCF AUG1 2  L CON Gravity of Str. Clicke Size  TION D  UG 1 2 18	1991 L. DIV.	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each rood in multiple countries.