

District I

P.O. Box 1980, Hobbs, NM

District II

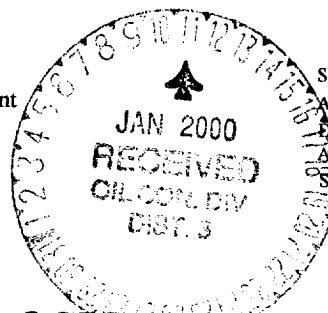
P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE**PIT REMEDIATION AND CLOSURE REPORT**Operator: Questar Energy Company Telephone: (505) 326-9195Address: P.O. Box 2330 Farrington, NM 87499Facility Or: Knauff B #1E

Well Name

Location: Unit or Qtr/Qtr Sec N Sec 31 T 28N R 10W County San JuanPit Type: Separator Dehydrator Other Production TankLand Type: BLM State X Fee Other Pit Location: Pit dimensions: Length 10 ft, width 10 ft, depth 6 ft

(Attach diagram)

Reference: wellhead X other Footage from reference: 100 ftDirection from reference: 15 Degrees X East North X
of
West South Depth to Ground Water: 80 feet(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

<u> </u>	Less than 50 feet	(20 points)
<u>X</u>	50 ft to 99 feet	(10 points)
<u> </u>	Greater than 100 feet	(0 points)

10

Wellhead Protection Area:

(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

<u> </u>	Yes	(20 points)
<u>X</u>	No	(0 points)

0

Distance to Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

<u> </u>	Less than 200 feet	(20 points)
<u> </u>	200 feet to 1000 feet	(10 points)
<u>X</u>	Greater than 1000 feet	(0 points)

0

P:\pits\PrrC@.WK3

RANKING SCORE (TOTAL POINTS):

10

Date Remediation Started: 11/13/97

Date Completed: 1/28/99

Excavation _____

Approx. cubic yards 11

Landfarmed X

In situ Bioremediation _____

Other _____

Remediation Method: Onsite X Offsite _____

(Check all appropriate
sections)

General Description of Remedial Action : On 11/13/97, the pit was excavated to a depth of 6 feet.
A sample was obtained from the center bottom of the pit at a depth of 6 feet utilizing
U.S.E.P.A. protocol and sent to On Site Technologies, Ltd. for GRO/DRO analysis.
Results provided concentrations below NMOCD guidelines. On 1/28/99, the landfarm
was tested and provided concentrations below NMOCD guidelines.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results

and diagram of sample
locations and depths)

Sample location Center Bottom

Sample depth 6 feet

Sample date 11/13/97

Sample time 10:42

Sample Results

Benzene(ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 2

TPH 23

Ground Water Sample: Yes _____ No X (if yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 1-4-00 PRINTED NAME Phil Emig

SIGNATURE  and TITLE Senior Operator

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
NM 0764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

8. Well Name and No.:

Knauff B #1E

9. API Well No.:

30-045-24240

10. Field & Pool/Exploratory Area:

Basin Dakota

11. County or Parish, State:

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other

2. Name of Operator: **Questar Energy Company**

3. Address of Operator: **P.O. Box 2330 Farmington, NM 87499**

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

Unit N Sec. 31 T 28 N R 10 W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: **Pit Closure**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

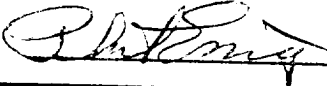
☐ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**The pit associated with the subject well has been closed and replaced with a fiberglass tank.
Details of the closure are attached.**

14. I hereby certify that the foregoing is true and correct.

Signed: 

Phil Emig

Title: **Senior Operator**

Date: **1-9-00**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Location : Knauff B #1-E Quad : N Section : 31 Range : 10 W Township: 28 N	Pit : Production Tank Reference : 100' N 15' E of wellhead Initial Size : 10' x 10' x 3' deep Final Size : 10' x 10' x 6' deep Yds. Excavated : 11 cy Depth to Groundwater: 80' Nearest Water Source: >1000' Nearest Surface Water: >1000' NMOC Ranking Score: 10 TPH Closure Standard: 1000 Comments : Soil is light brown, moist, silty sand. No hydrocarbon odor or staining present. A sample from the bottom at 6' was submitted to "On-Site" labs for DRO/GRO (8015) analysis.
Overview of Location and Sampling :	
Pit Profile : North to South :	Pit Profile : East to West :

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: **Frank McDonald**
 Company: **Cimmaron Oilfield Service**
 Address: **P.O. Box 3235**
 City, State: **Farmington, NM 87401**

Date: **24-Nov-97**
 COC No.: **6579**
 Sample No.: **16871**
 Job No.: **2-1000**

Project Name: **Questar Energy - Knauff B #1-E Production Tank Pit**
 Project Location: **Center Bottom @ 6'**
 Sampled by: **FM** Date: **13-Nov-97** Time: **10:42**
 Analyzed by: **DC/HR** GRO Date: **20-Nov-97**
 Sample Matrix: **Soil** DRO Date: **20-Nov-97**

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Gasoline Range Organics (C5 - C9)	ND	mg/kg	0.5	mg/kg
Diesel Range Organics (C10 - C28)	23	mg/kg	5	mg/kg

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD

DRO QC No.: 0555-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	ND	ppb	1,801	1,995	10.2	15%
Diesel Range (C10 - C28)	ND	ppm	200	207	3.4	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	99	100	(80-120)	1	20%
Diesel Range (C10-C28)	93	108	(75-125)	12	20%

Method: SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by: 
 Date: **11/24/97**

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT

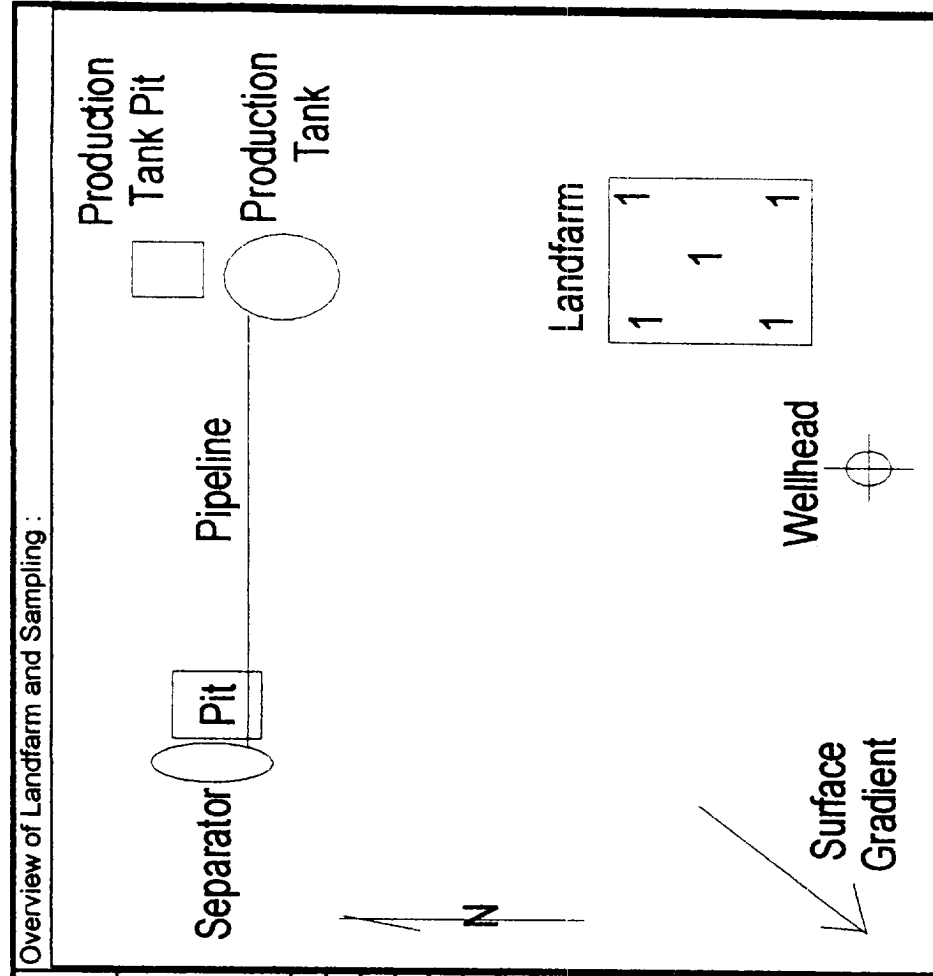
TECHNOLOGIES, LTD.

657 W. Maple • P.O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

[illegible]

Distribution:	White - On Site	Yellow - LAB	Pink - Sampler	Goldentrod - Client
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Location : Kriauff B #1E			
Quad :	N	Section :	31
Township:	28N	Range:	10W
Pits : Separator & Production Tank			
Reference : 100' South of wellhead			
Size: 15' x 12' x 1' deep			
Yds : 179 cubic yards			
1 5 - Point Composite(s)			
Sample #	Location	OVM	
1	Comp. 1	2	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			



Comments: Soil is moist, light brown silty sand with no staining or hydrocarbon odor.

A sample from Composite # 1 was sent to "On-Site Technologies, Ltd." for 8015 GRO/DRO analysis.

Environmental Specialist : RB

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 23-Feb-99

Client:	Cimarron Oilfield Service	Client Sample Info:	Questar
Work Order:	9902020	Client Sample ID:	Knauff B #1E LF
Lab ID:	9902020-01A	Matrix:	SOIL
Project:	Knauff B #1E LF	Collection Date:	1/28/99 1:00:00 PM
		COC Record:	5686

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015				
T/R Hydrocarbons: C10-C28	140	25		mg/Kg	1	Analyst: HR 2/19/99
GASOLINE RANGE ORGANICS		SW8015				
T/R Hydrocarbons: C6-C10	ND	0.18		mg/Kg	1	Analyst: HR 2/7/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surrogate - Surrogate

P.O. BOX 2606 • FARMINGTON, NM 87499

1 of 1



657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

[illegible]

Distribution:	White - On Site	Yellow - LAB	Pink - Sampler	Goldenrod - Client
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