

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM 0764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Knauff B #1-E

9. API Well No.

30-045-24240

10. Field and Pool, or Exploratory Area

Fulcher Kutz - Dakota

11. County, Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS  
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

1331 SEVENTEENTH STREET, SUITE 800, DENVER, CO 80202 303-672-6900

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

820' FSL, 1660' FWL Sec. 31 - T28N-R10W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☒ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has a constant flow of gas out the bradenhead. It is suspected that either the tubing head seals are leaking or there is a shallow casing leak. It is proposed to rig up on this well and pull tubing. A retrievable bridge plug will be initially set at +/- 950' and the casing pressure tested. If casing tests, the plug will be re-set above the top of the perforations and pressure tested again. If bad casing, the leak will be isolated and cement squeezed (to surface if able to circulate). If casing tests, the tubing head seals will be replaced and the well be put on production.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Gary Ohlman

Title

Sr. Petroleum Engineer

Signature

*Gary Ohlman*

Date

16-Jan-01

(This space for Federal or State office use)

Approved by

Title

Date

1/26/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

**Knauff B#1E**

E/2 SW/4 Sec.31-T28N-R10W

San Juan Co., NM

Drilled by

Spud date:

Schematic - not drawn to scale

Drawn 1/16/01

**8-5/8" Surface Casing:**

8-5/8" 24# K-55

Cmt w/ 500sks class "B" +

2% CaCl. Casing landed @ 893'

**4-1/2" Production Casing:**

4-1/2" 10.5# K-55

Cmt w/200 sks Class "A" + 660 sks

50/50 Poz + additives. Casing

landed @ 6435'

**Tubing Report:**

1-1/2" U-55 tubing

Tubing landed @ 6255'

DV Tool @ 4446'

Cmt w/350 sks 65/35 Poz +

320 sks 50/50 Poz + additives

