

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-046563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz Government

9. WELL NO.

4-J

10. FIELD AND POOL OR WILDCAT

Fulcher - Kutz  
Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA  
Sec. 34-T28N-R10W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PETROLEUM CORPORATION OF TEXAS

3. ADDRESS OF OPERATOR

P. O. Box 911 Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1120'FNL, 1850'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5915'GL, 5926'DF, 5927'KB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/30/80

Spud Well

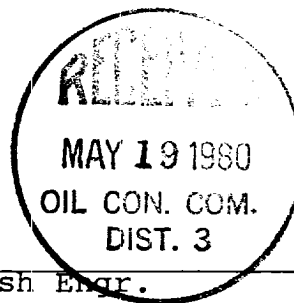
5/1/80

T.D. 145'. Ran 4 joints 8-5/8", 24.0 lb., K-55 casing (127') set at 141' with 100 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated approximately 3 barrels. Pressure test with 500 psig. Test ok.

5/3/80

T.D. 2098'. Ran 68 joints 4-1/2", 10.50 &amp; 11.60, K-55 casing (2075.65') set at 2086.15' with:

175 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 260 sacks 50-50 Pozmix with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Cement circulated 5 barrels.



FOR: PETROLEUM CORPORATION OF TEXAS

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

EWELL N. WALSH  
Ewell N. Walsh, P.E.

TITLE

President, Walsh Engr.  
& Prod. Corp.

DATE

5/12/80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

MAY 16 1980

\*See Instructions on Reverse Side

NM/OCC

BY FARMINGTON DISTRICT