DISTRIBUTION NEW MEXICO CIL. CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-111 Effective 1-1-65 FILE ALID U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OF FICE TRAS CORTER OPERATOR PROPATION OFFICE PETROLEUM CORPORATION OF TEXAS P. O. Box 911 Breckenridge, Texas 76024 Reason(s) for filing (Check proper box) Other (l'lease explain) X CII Dry Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation Lease No. Fulcher-Kutz Pictured Cliff Kutz Government 4 –J State, Federal or Fee Federal SF-046563 Location 1120 Feet From The North Line and 1850 Feet From The 10W San Juan 28N Township Range NMPM County Line of Section 34 II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. Box 1899, Bloomfield, N.M. 87413 Gas Company of New Mexico P.ge. Unit If well produces oil or liquids, give location of tanks. No <u>Unknown</u> If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v TGas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 8/7/80 2098 2047 4/30/80 Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 1957 **'** 5927 'KB Pictured Cliffs 2052 Depth Casing Shoe 1912'-1916'; 1929'-1933'; 1945'-1957' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE 12-1/4" SACKS CEMENT DEPTH SET CASING & TUBING SIZE 8-5/8" 141 100 sacks 4-1/2" 2086' 435 sacks 7-7/8" 2-3/8" 1914' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for title depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test ke Size Casing Pressure Tubing Pressure Length of Test Water - Bbis. Oil - Bble. Actual Pred. During Test OL CON. COM **GAS WELL** Gravity of Con Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 3/4" 333; CAOF-938 3 Hrs. -0-Choke Size Casing Pressure (Shut-in)

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" Back Pressure 175 175

I. CERTIFICATE OF COMPLIANCE

1.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: PETROLEUM CORPORATION OF TEXAS ORIGINAL SIGNED BY EWELL N. WALSH

Ewell N. Walsh, PE (Signalwe) President Walsh Engineering & Production Corp. (Title)

9/4/80

(Date)

OIL CONSERVATION COMMISSION

5 1980 APPROVED SEP

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly crilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply