

DISTRIBUTION	
ANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Ladd Petroleum Corporation	
Address 830 Denver Club Bldg., Denver, CO 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	
(If change of ownership give name and address of previous owner)	

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Kutz	Well No. Pool Name, including Formation 1-E Dakota	State, Federal or Fee Federal	
Location Unit Letter <u>P</u> : <u>790'</u> Feet From The <u>south</u> Line and <u>1100</u> Feet From The <u>east</u>			
Line of Section <u>22</u> Township <u>28N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.	4775 Indian School Rd. NE Albuquerque, NM 87110
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering	1st National Bank Bldg., Dallas, TX 75270
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit	Sec.
Twp.	Rge.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒
Date Spudded 4/29/80	Date Compl. Ready to Prod. 5/21/80
Elevations (DF, RKB, RT, CR, etc.) 5945 GR.	Name of Producing Formation Dakota
Perforations 6332-6499'	Total Depth 6621
	Top Oil/Gas Pay 6405
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	261	150
7-7/8"	4 1/2"	6630	975

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL		Bbls. Condensate/MMCF	Choke Size
Actual Prod. Test - MCF/D 384	Length of Test 3 hrs	11	
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 875	Casing Pressure (Shut-in) 940	5/8"

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael H. Ward
(Signature)
Production Engineer
(Title)
6/28/80
(Date)

OIL CONSERVATION COMMISSION
JUL 7 1980
APPROVED
BY Original Signed by CHARLES GHOLSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections 1, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-