ENERGY AND MINERALS DEPARTMENT ---NOI TUBIRTEIS SANTA PE PILE U.S.U.S. LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL	REQUES [*]	T FOR ALLOWABLE		
OPERATOR PROPERTY	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Ladd Petroleu	m Composed:			
Address				
830 Denver Cli Reason(s) for filing (Check prop	ub Building, Denver, Col	roado 80202 Other (Please	e explain i	
New Well Recompletion	Change in Transporter of:			
Change to Ownership		Ory Gas Condensate XX		
If change of ownership give na and address of previous owner	ne		•	
DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Include	ing Formation	Kind of Lease Lease R	
Location	1-E Basin Dak	ota	State, Federal ar-Fee	SF07738
Unit Letter P;	790 Feet From The S	_Line and _ 1100	_ Feet From The E	
Line of Section 22	Township 28N Range	10W NAPA		
DESIGNATION OF TRANSP		1 total mi	San Juan	Coun
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL		which approved copy of this fo	orm is to be sent!
Inland Corporation Name of Authorized Transporter of Casinghead Gas ar Dry Gas Vy		P.O. Box 1528, Farmington, New Mexico 87407 Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gathering Company		First International Building, Dallas, TX 7572		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected	When	LIAS, 1A 191
f this production is commingled	with that from any other lease or po-	ol, give commingling order	number:	
COMPLETION DATA	Oll Wall Con Wall	<u> </u>		ne Resfy. Diff. Res
Designate Type of Comple	Date Compl. Ready to Prod.		, ray back san	t tes.A. Ditt. Her
·		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Sh	
	THRING CASING A	NO OF URALLIA CONTRACTOR		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS	CEMENT
t			SACKS	OEMEN!
EST DATA AND REQUEST	FOR ALLOWANTE -			
OIL WELL Date Fire: New Oil Run To Tanks	able for this	after recovery of total volume depth or be for full 24 hours)		o or exceed top allo
peter tres New Ott Mun To Tenks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oil-Bals.	Water - Bble.	Gai • MCF	
·				
AS WEI.L				
ctual Pred. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Conden	ecte
esting Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-is	Choke Size	
PTICKATE OF COURT		1		
ERTIFICATE OF COMPLIAN	CE		SERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation wislos have been complied with and that the information given		APPROVED APR 7 1982		
eve is true and complete to the	e best of my knowledge and belief.	By Original Signed by	FRANK T. CHAVEZ	
•		TITLE SUPERVISOR D	ISTRICT # 3	
Denine & mo	Donald	This form is to be	filed in compliance with Ru	JLE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Senior Producti		tests taken on the well	in accordance with RULE form must be filled out com	111.
March 35	1982	able on new and recomp	leted wells.	
(\$6	ue)	well name or number, or t	one I, II, III, and VI for citransporter, or other such cha	enge of condition
	.	H Sanarata Forms C-1	the must be filled for such	