Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer P.D. Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

I.	REQU	JEST FO	OR ALLO	AWC	BLE AND AUTHORIZ L AND NATURAL GA	ATION				
LADD PETROLEUM CORPORATION						Well API No. 300452430900S1				
Address 270 1741 04 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2)) 5(17		04 32430	90051		
Reason(s) for Filing (Check proper box) New Well	<u>.e 1700,</u>				02-5617 Other (Please explain	1)				
Recompletion	Oil		Transporter Dry Gas	of:	•					
Change in Operator	Casinghea		Condensate							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	SE								
Kutz (dualter)	Well No. Pool Name, Inclu				ing Formation	of Lease No.				
Location Kutz (anyon		1E	Basin	Dako	<u>ta </u>	State	, Federal or Fe	SF077		
Unit Letter P	_ :790)	Feet From 7	The	South Line and 1100) F	eet From The	East	Line	
Section 22 Townshi				1 OW_		Juan			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Condens	L AND N	ATU	RAL GAS				•	
GARY WILLIAMS ENERGY CORP.					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, NM 87413					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gathering					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	11-1			Rge.	P.O. Box 26400.	uerque NM 87125				
give location of tanks.	i P i	22 1	28N 1	05.7	VEC VEC	When	? ember			
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or po	ool, give cor	ran ingli	ing order number:	<u> </u>		1960		
Designate Type of Completion		Oil Well	Gas W	/eli	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi.	Ready to P	rod.		Total Depth		P.B.T.D.	L	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe				
	π	BING, C	ASING A	AND (CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT				
						 -				
								·		
. TEST DATA AND REQUES	T FOR AL	LOWAR	LE							
III. WELL, (Test must be after recovery of total volume of load oil and must					be equal to or exceed top allowable for this depth or be for full 24 hours.)					
JACE PIEST NEW CHI KUR 10 1ank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure			-	Casing Pressure	ATE FILLS				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	A MCF					
GAS WELL							SEP	1 8 1990		
					Bbls. Condensate/MMCF	OIL CON. DIV.				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			7	asing Pressure (Shut-in)	Choke Size				
I. OPERATOR CERTIFICA	TE OF C	OMPLI	ANCE	—						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives about					OIL CONSERVATION DIVISION					
to the and complete to the best of my knowledge and belief.					Date ApprovedSEP 1 9 1990					
Muchoel DBrown				_	7 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
MICHAEL D. BROWN Dist. Supt Mid-Cont. Printed Name Title Region-					SUPERVISOR DISTRICT 43					
Date (30	3) 620-	0100 W	lestern	_Ar	T**A1 -					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.