

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE	NM 010063
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Lucerne A
9. WELL NO.	#1E
10. FIELD OR WILDCAT NAME	Basin Dakota
11. SEC., T., R., M.; OR BLK. AND SURVEY OR AREA	Sec. 17, T28N R11W
12. COUNTY OR PARISH	San Juan
13. STATE	NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	5604' GL

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Pioneer Production Corp.
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1010' FNL - 810' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) perf & frac <input type="checkbox"/>	<input type="checkbox"/>

(NOTE) Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-14-80
BlueJet perforate the following w/3-1/8" csg guns w/.32"
6089, 91, 93, 6139, 42, 44, 47, 48, 49, 50, 52, 55, 56, 57 and 59, 6193, 96, 6211,
15, 17, 19, 21 and 23 (23 holes total)
Western Co. fraced using as total of:
60,500 gal Mini Max III 40 Max pressure 2550 psi @ 37 B/M
126,000# 20-40 sand Ave pressure 2200 psi @ 35 B/M
B-5 54# Min pressure 500 psi @ 0 B/M
ISDP - 900 psi after 15 min 700 psi 1887 HHP.

Subsurface Safety Valve: Mark. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 7-15-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: