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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Pioneer Production Corp.
Address	P O Box 208, Farmington, NM 87401
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lucerne A	#1E	Basin Dakota	State, Federal or Fee Fed	NM 010063
Location	Unit Letter	Feet From The	Line and	Feet From The
A	1010'	North	810'	East
Line of Section	Township	Range	NMPM,	San Juan
17	28N	11W		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Inland Corp.	P O Box 1528, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P O Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 17 28N 11W	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

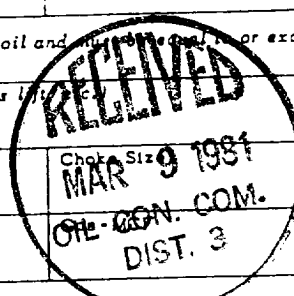
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
XX		XX						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-22-80	7-24-80	6338'	6285'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5604' GL	Dakota	6089'	6016' RKB					
Perforations	Depth Casing Shoe							
6089, 91, 93; 6139, 42, 44, 47, 48, 49, 50, 52, 55, 56, 57, 59, 93, 96; 6211, 15, 17, 19, 21, 23	6329' RKB							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	553' RKB	300 sx class B + 2% CaCl
7-7/8"	4-1/2"	6329' RKB	353.7 cu.ft. 1st stage
			1785 cu.ft. 2nd stage

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and gas produced, or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

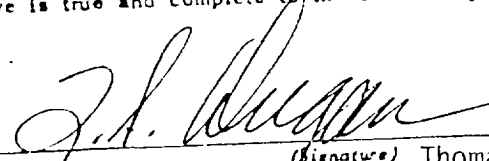


GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
427 CAOF	8 hrs	30	60 est
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1100	1100	1/2"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature) Thomas A. Dugan
Agent
(Title)
3-6-81
(Date)

OIL CONSERVATION DIVISION
MAR 11 1981
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allo
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owne
well name or number, or transporter, or other such change of conditio
Forms C-104 must be filed for each pool in multipl