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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Section   Content   Cont	Operator Conoco Inc.										
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DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   String of Authorized Transporter of Oil   or Coodenate   XX   Address (Give address to which approved copy of this form is to be sent)   Box 338   Bloomfield   New Mexico 87413	Section /7 Township	28/	<u> </u>	Range //W	N	MPM, C	ans	Juan	County		
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Box 338, Box	II, DESIGNATION OF TRANS  Name of Authorized Transporter of Oil	SPORTE			Address (Giv	e address to wi	ich appro	rved copy of this form is to	be sent)		
P.O. Box 1492, EI Paso, Texas 79999   P.O. Box 1492, EI Paso, Texas	Giant Refining, Inc.	Giant Refining, Inc.									
Well produces oil or liquids,   Unit   Sec.   Tup.   Reg.   Is gas actually connected?   When 7   Well production of Units.   Unit production is comminglied with that from any other lease or pool, give commingling order number:		Allia of Montolizan Management and Allia of Management					Address (Give address to which approved copy of this form is to be sent)				
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Actual Prod. During Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas Well  Actual Prod. Test - MCF/D  Langth of Test  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in);  Choke Size  Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  N.W. Baker  Administrative Supr.  Printed Name  (405) 948-3120  Water - Bbls.  Condensate  Bbls. Condensate/MIMCF  Casing Pressure (Shut-in);  Choke Size  Oil Conservation Division Division  MAY 0 3 1991  By  Supervisor District #3	Date First New Oll Run To Tank	Date of T	est		Producing N	lethod (Flow, p	ump, gas	lift, etc.)	į.		
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Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  N.W. Baker  Administrative Supr.  Title  Title  Title  Title  Title  Title  Title  Title	GAS WELL							Combu of Condens			
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.    VIVER   Baker   Administrative Supr.	Testing Method (pitot, back pr.)	Tubing F	ressure (Shi	ut-in)	Casing Pres	sure (Shut-in)	<del>:</del>	Choke Size	·		
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Signature  W. W. Baker  Administrative Supr.  Title  Supervisor District #3  Title  Title	<u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>			-	Bv.	By But Chang					
Printed Name (405) 948-3120 Title	Signature W.W. Baker	W.W. Baker <u>Administrative Supr.</u>					SU	PERVISOR DISTR	ICT #3		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.