

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 010063	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pioneer Production Corp.				7. UNIT AGREEMENT NAME Lucerne #1E	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401				8. FARM OR LEASE NAME Lucerne	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FSL - 1540' FEL At top prod. interval reported below At total depth				9. WELL NO. #1E	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 5-12-80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 8 T28N R11W	
16. DATE T.D. REACHED 5-23-80				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 7-24-80				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5555' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6366'		21. PLUG, BACK T.D., MD & TVD 6310'		22. IF MULTIPLE COMPL., HOW MANY* single	
23. INTERVALS DRILLED BY TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6049 - 6135'	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CDL, CNL, GR-CCL, CBL	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		509' RKB	
4-1/2"		11.6 & 10.5#		6366' RKB	
HOLE SIZE		CEMENTING RECORD		AMOUNT CULLED	
12-1/4"		350 sx class B		21 GACT	
7-7/8"		1st stage 351 cu.ft.		DIS	
		2nd stage 1786 cu.ft.			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1-1/4"		6032' RKB			
31. PERFORATION RECORD (Interval, size and number)					
6049, 51 6102, 04, 05, 09, 11, 12, 14, 17, 19, 21, 26, 33, 34, 35					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
See Sundry Notice of 7-11-80 for details.					
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8-20-80		HOURS TESTED 3 hrs		CHOKE SIZE 1/2"	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
1300 SI		1290 SI		457 AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim L. Jacobs TITLE Agent DATE 2-19-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

R.B.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
				Fruitland	1297'
				Pictured Cliffs	1563'
				Lewis	1720'
				Cliff House	3112'
				Menefee	3252'
				Point Lookout	3942'
				Mancos	4281'
				Callup	5163'
				Greenhorn	5928'
				Graneros	5987'
				Dakota	6025'