

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Pioneer Production Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

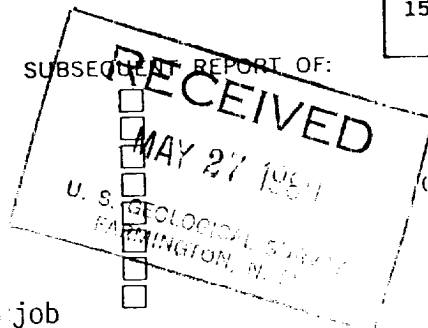
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100' FSL - 1540' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) csg and cement job

SUBSEQUENT REPORT OF:



5. LEASE
NM 010063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lucerne

9. WELL NO.
#1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8 T28N R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5555' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface bearings and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6365'. Ran 4-1/2" casing as follows: 1 Howco Cmtg Guide Shoe .75'
1 jt 4-1/2" OD 11.6# K-55 8R LT&C csg 9.65'
1 Howco diff fill float collar 1.70'
47 jts 4-1/2" OD 11.6# K-55 8R LT&C csg 1958.12'
1 Dowell stage tool 2.45'
103 jts 4-1/2" OD 11.6# K-55 8R LT&C csg 4265.92'
3 jts 4-1/2" OD 10.5# K-55 8R ST&C csg 121.76'

TE 6390.35' set @ 6366' RKB.

Cemented 1st stage w/30 bbls of spacer 1000, 225 sx class "H" self stress cement, 10% D-53, 18% salt and 1/4# celloflake per sx. Bumped plug w/1200 psi. Good circulation throughout job.

Cemented 2nd stage w/15 bbls CW-100 preflush, 540 sx class "B" 65/35 poz w/12% gel w/12-1/4# gilsonite per sx and 1/4# celloflake per sx followed by 200 sx class "B" 50-50 poz.

Subsurface Safety Valve: Manu. and Type

Estimated cement top - 750'.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent

DATE 5-23-80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

JUN 2 1980

BY