

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-020498
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552 Midland, Texas 79702 (915)682-1626	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 161° 88° 1665' FSL & 955' FWL; Section 15, T-28-N, R-11-W	8. Well Name and No. Ohio Government Well No. 2-E
	9. API Well No. 30-045-24334
	10. Field and Pool, or Exploratory Area Basin (Dakota)
	11. County or Parish, State San Juan County, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Temporarily Abandon	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

- 1) MIRU PU. ND Wellhead. Install & test BOPS. POOH w/production equipment.
- 2) TIH/CIBP. Set CIBP @ 6030'. Dump bail 5 sacks cement. Test casing from surface to 6030' to 500 psi. Hold pressure & record for 30 minutes. Release pressure.
- 3) ND BOPS & install wellhead.
- 4) RD PU. MOL.

RECEIVED  
OCT 01 1992  
OIL CON. DIV.  
DIST. 3

THIS APPROVAL EXPIRES OCT 01 1993

**14. I hereby certify that the foregoing is true and correct**

Signed Burt D. Lockhart  
(This space for Federal or State office use)

Title Advanced Engineering Tech

Date 8/27/92

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

APPROVED  
SEP 28 1992  
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

F/18000 GALS & 23000# 20/40 SD. DRILLED OUT RETAINER & BRIDGE PLUG. WELL WOULD NOT FLOW. SET CEMENT RETAINER @ 6245' IN JANUARY, 1981. WELL FLOWED @ 161 MCFPD, 1/2 BCPD, & 2 BWPD. WELL WAS PLACED ON LINE IN JULY, 1983. WELL FLOWED FOR 30 MINUTES AND DIED. COULD NOT SWAB THE WELL TO FLOW.

PREPARED BY B. D. LOCKHART