

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 020498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.

Ohio Government No. 2E

9. API Well No.

30-045-24334

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L, 1610' FSL & 880' FWL  
Section 15, T-28-N, R-11-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Marathon Oil Company is proposing the recompletion of this well to the Basin Fruitland Coal. The proposed work is expected to commence on or about July 31, 1996. Listed below is a brief summary of the procedure.

1. MIRU CU. Install BOPE. Determine free-point of 4-1/2" casing.
2. RIH and set 4-1/2" CIBP 50' below free-point. Chemical cut casing 50' above free-point. Pull 4-1/2" casing.
3. RIH and set cement plug from CIBP to 50' above 4-1/2" casing top.
4. Perforate Basin Fruitland Coal at 1492'-98', 1542'-48' and 1598'-1603'.
5. Acidize and sand fracture Coal perms: 1492'-1603'.
6. Flow back to recover load.
7. Construct surface facilities and connect well to sales.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED  
JUL 09 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Advanced Production Engineer

Date 6/19/96

(This space for Federal or State office use)

Approved by

Title

APPROVED

Date

Conditions of approval, if any:

JUL 05 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

DISTRICT MANAGER

NMOCD