Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

1	INDRY	NOTICES	AND	REPORTS	ON	WELLS

FORM APPROVED Rudget Bureau No. 1004-0135

Dunger Du		10010	**
Expires	July 31,	1996	

5. Lease Serial No.

NM	020	1498	

Do not use this form for abandoned well. Use Form	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE -	Other instructions	reverse side 70 FAR		7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil X Gas Well X Well Other 2. Name of Operator	APR 2000 FIECEIVED ON CON DIV	3111		8. Well Name and No. Ohio Government No. 2E	
Marathon 011 Company 3a. Address P.O. Box 2490, Hobbs, NM 88241	3b. Prone No. (include area of (509) 393-7106	code)	9. API Well No. 30-045-24334 10. Field and Pool, or Exploratory Area		
Unit Letter L, 1610' FSL & 880' FWL Section 15, T-28-N, R-11-W				Basin Dakota 11. County or Parish, State San Juan, NM	
12. CHECK APPROPRI	ATE BOX(ES) TO II	NDICATE NATURE OF NO	TICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume) Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair Change Plans	Fracture Treat New Construction Plug and Abandon	Recomple X Temporari		
Final Abandonment Notice	Convert to Inject	ion Plug Back	Water Dis	posal	
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If	olete horizontally, give s formed or provide the	ubsurface locations and measu Bond No. on file with BLM/	red and true vert BIA. Required st	ical depths of all pertinent markers and zones, absoquent reports shall be filed within 30 days	

- testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)
- 2/25 MIRU pulling unit. ND wellhead. NU BOP. POOH w/tbg. RIH w/bit to CIBP at 6030'. DO & push CIBP to cmt retainer at 6238'.
- 2/27 POOH w/bit. RIH w/pkr, set at 6191'. Test retainer to 1000 psi, OK. Rel pkr, reset at 6030'. Inj test perfs at 6070-6144'. Rel pkr. POOH. RIH w/retainer, set at 6027'. Cmt squeeze 6070-6144 w/150 sxs. POOH w/stinger. RIH w/bit, tag at 6023'. DO retainer & cmt. Clean out to 6238'. Test sqzd perfs to 300 psi, OK. POOH.
- RIH w/bit, tag at 6238'. DO CIBP & cmt retainer from 6239-6332'. POOH. 3/1
- Pick up & TIH w/2 7/8" tbg & pkr, set pkr at 6185'. Pressure up to 2000 psi, no inj rate. Rel pkr. 3/2
- Run GR/CCL log. Perf 6258-66' w/4 SPF, 32 holes. Pump 500 gals 15% acid. Frac w/12,238 bbls 3/3 w/19.583# 20/35 sand. Flow well back.
- RIH, tag sand at 6277'. Rel pkr. POOH, LD 2 7/8" tbg. TIH w/2 3/8" tbg. Clean out to 6315'. POOH. 3/7
- RIH w/4 1/2" CIBP, set at 6025". Test to 500 psi, OK. 3/8
- POOH w/2 3/8" tbg & setting tool. ND BOP. NU wellhead. Test cst to 500 psi, OK. Test witnessed by 3/9 Henry Vallaneuva, OCD oil and gas inspector. RD pulling unit.

14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) Kelly Cook	Title	Records	Processor	
./ 0 .	Date	3/20/00		
THIS SPACE FOR FEDERAL	OR	STATE OFF	ICE USE	
Approved by	Ti	itle	ACC ⊢⊦-	TED-FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ffice	1AR 2 7 2000	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfull fraudulent statements or representations as to any matter within its jurisdiction.	y to r	make to any dep	artment or agency of the U	Inited States any false, Sectitious or

