

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Recompletion

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

PO Box 2490 Hobbs, NM 88240

505/393-7106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1610' FSL &amp; 880' FWL

At top prod. interval reported below

1610' FSL &amp; 880' FWL

At total depth

1610' FSL &amp; 880' FWL

14. PERMIT NO.

DATE ISSUED

8. FARM OR LEASE NAME, WELL NO.

Ohio Government

No. 2E

9. API WELL NO.

30-045-24334

10. FIELD AND POOL, OR WILDCAT

Basin Mancos "wildcat"

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

UL L, Sec. 15, T28N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

8/7/80

16. DATE T.D. REACHED

8/25/80

17. DATE COMPL. (Ready to prod.)

6/19/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GL 5625' KB 5635'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6410'

21. PLUG, BACK T.D., MD &amp; TVD

CIBP 6025'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Mancos "wildcat"

5199-5522'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	563'	12 1/4"	270 sks	
7"	20#	1958'	8 3/4"	250 sks	
4 1/2"	10.5/11.6#	6406'	6 1/4"	725 sks	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5548'	

## 31. PERFORATION RECORD (Interval, size and number)

5199-5522'

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5199-5522'	Acidized w/1750 gals 15% HCL
5199-5522'	Frac w/56,400 gals fluid containing 100,940# sand

33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
6/19/01		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
9/20/01	24 hrs			1	35	11	35,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
200	25						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Admin. Assistant

ACCEPTED FOR RECORD

MAR 05 2001

DATE Sept. 25, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD