UNI ID STATES SUBMIT IN DUPLIC ... DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See . er in-structions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

				-			NM 0204	198 - Dakota
WELL CO	MPLETION (OR RECO	MPLETION	REPORT	AN	LOG*	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME
ia. TYPE OF WEL		GAS WELL	X DRY	Other		A IF	7. UNIT AGE	EEMENT NAME
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TE FIRST PRODUCT	30							
5-14-81	-	OR RECOMPLETION REPORT AND LOG* Control C						
	HOURS TESTED			OIL-BBL.	RT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIB 7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME 90 Onio Gov't 10 Field and Pool, or Wildcan 11. SEC. T., R., M., OR BLOCK AND 12. COUNTY OR PARISH PARISH 7-15-80 12. COUNTY OR PARISH 7-15-80 13. STATE PARISH 7-15-80 14. SURVEY 15. ELEVATIONS (DF, REB, ET, OR, ETC.)* 19. ELEV. CASINGE 5,625' GL, 5,635' KB	. GAS-OIL RATIO		
	24	1/2"	TEST PERIOD	1	1	161	2	161,000 SCF/b
OW. TUBING PRESS.	CASING PRESSURE			GAS-	-MCF.		TER-BBL.	OIL GRAVITY-API (CORR.)
205 psi	TYPE OF WELL: WELL WELL WELL WELL TYPE OF COMPLETION: NEW WORK DEEP DACK WELL WORK DEEP DACK WELL WORK DEEP DACK WELL WORK DEEP DACK MARACHON OI COMPANY MARATHON OI COMPANY MARATHON OI COMPANY DORESS OF OPERATOR P. O. BOX 2659; Casper, WY 82682 COCATION OF WELL (Report location clearly and in accord at surface 1,610' FSL & 880' FWL At top prod. interval reported below At total depth ATE SPUDDED 16. DATE T.D. REACHED 17. DATE COM 8-7-80 8-25-80 5-14-8 OTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 6,410' 6,425' GRANEOUS INTERVAL(S), OF THIS COMPLETION—TOP, BOTT GRANEOUS — DAKOTA TYPE ELECTRIC AND OTHER LOGS RUN CDL/CN/GR, DIFL, CBL/GR CASING SIZE WEIGHT, LB./FT. DEPTH SET (MI 9-5/8" 36# 562.50' 7" 20# 1,958.14' 4-1/2" 11.6#, 10.5# 6,405.92' LINDER RECORD SIZE TOP (MD) BOTTOM (MD) SACK NONE PERFORATION RECORD (Interval, size and number) DAKOTA 6,260'-6,268' (ISO ated) Graneros 6,070'-6,076' All 2 spf, .34" dia. FIRST PRODUCTION PRODUCTION METHOD (Flowing OF TEST HOURS TESTED CHOKE SIZE PI 5-14-81 Flowing OF TEST HOURS TESTED CHOKE SIZE PI 5-14-81 Flowing OF TEST HOURS TESTED CHOKE SIZE PI 5-14-81 CHOKE SIZE PI 5-14-81 CHOKE SIZE PI 5-14-81 PRODUCTION METHOD (Flowing OF TEST HOURS TESTED CHOKE SIZE PI 5-14-81 CHOKE SIZE P	1		161		2	<u>0i1 56.6⁰, Gas</u> 0.	
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SIGNED	P/11. 11/1	vilv .	ייד דיתוניים	District	0per	ations N	Manager	- May 99 17001

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formationally in the first and directions.

All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 39: "Sacka Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 39: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Jakota:

Graneros: 6,123-6,144' breakdown with 23 bbls 2% KCl, fractured w/50,000 gallons crosslinked gel and 73,000# 20/40 sand, acidized w/1,000 gallons resisol acid, 1,750 gallons 7-1/2% HCl, 750 gallons xylene.
ros: 6,070-6,076', fractured w/18,000 gallons crosslinked gel and 23,400# 20/40 sand, acidized w/1,000 gallons resisol and 1,000 gallons 7-1/2% HCl. Dakota: 6,260-6,268', 420 gallons xylene.

FORMATION	TOP	ROTTOM	DESCRIPTION, CONTENTS, ETC.		T0F	
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Lewis Shale	surrace				-	
	casing	3,060		Lewis Shale	surface	
Cliffhouse	3,060	3,202'			casing	
Menefee	3,202'	3,904		Cliffhouse	3,060'	
Point Lookout	3,904	4,206'		Menefee	3,202'	
Mancos	4,206'	5,117'		Point Lookout	3,904'	
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